ProGauge

ProGauge MagLink LX 4, LX Plus & LX Ultimate Consoles Configuration Manual

Part Number: M2051 Revision: 7



MagLink LX 4, LX Plus & LX Ultimate Consoles



DFS Worldwide Brands

AvaLAN'

LIQAL



IMPORTANT: Before you use this manual, make sure you have the most recent revision. Look at the revision of this document to make sure it agrees with the most current revision found in the FMS Technical Library. Download the latest revision if necessary.



IMPORTANT: If you have an installation in an area that has possible internet connectivity issues, it is recommended to either print or download these manuals to a mobile device (mobile phone, tablet or iPad) before you go to the installation site.



READ CAREFULLY: OPW Fuel Management Systems and Dover Fueling Solutions cannot be held responsible for installations, configurations or use of its products that does not comply with the most recent documentation available.



NOTE: It will be necessary to have Single Sign-On (SSO) credentials to get access to manuals, instructions, software updates and other important assets. Speak with your FMS sales representative or contact FMS Customer Service at 1-888-679-3835 (1-888-OPW-FUEL) for information. Once you have been approved for SSO credentials go to the <u>FMS</u> Technical Library to find the most recent revisions of all manuals and instructions.



NOTE: All references to other manuals and instructions in this manual can be found in the FMS Technical Library. Make sure you have the most recent revision.

Related Manuals

Other related manuals necessary to install, configure, maintain or use this product:

M2050 LX 4 Installation Manual

M2050-PLUS LX Plus Installation Manual

M2051 LX 4 and LX Plus Configuration Manual

M2052 LX 4 and LX Plus User Manual

M2054-QS LX 4 and LX Plus Quick Start

FMM2058-PLS LX Plus Wiring Diagram

FMM2058-PG LX Plus Wiring With ProGauge



ProGauge is a part of Dover Fueling Solutions.

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Security Best Practices

To prevent unauthorized access or unwanted intrusions into your system, DFS Information Technology strongly recommends that you obey the Security Best Practices that follow:

- Change the default password **immediately** to enhance security. Default passwords are often easy to guess or widely known, making devices vulnerable to unauthorized access.
- Limit access to the system. Access should only be granted on a need-to-know basis.
- Secure all control systems by minimizing their exposure and ensuring they are not accessible from the internet. This is important to prevent unauthorized access.
- Identify the control system network and relocate devices behind firewalls.
- Isolate the system from the business network to enhance security measures.
- Maximize isolation of the different networks (segmentation) by firewalls, routers, and VPN solutions to largely exclude attack paths to the Industrial Control System network.
- When remote access is required, use secure methods, such as Virtual Private Networks (VPNs) or known secure remote access management tools. Use the latest version of the tools and implement the updates as recommended.

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Section 1 - Preface

Start Italiana S.r.I. has made every effort possible to see that this document is complete, accurate and updated. With every revision of the console, the related information is added to the document. Start Italiana S.r.I. reserves the right to make unannounced improvements and/or changes in the product and/or associated programs. Start Italiana S.r.I. is not liable for damages of any kind, including those resulting in the document, including typographical errors.

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Section 2 - General Warnings

Carefully read the instructions in this manual before you do the installation procedures.

Only approved persons are permitted to install this equipment and configure the console.

The manufacturer is not responsible for operations that are not included in this manual.

The manufacturer is not liable in regard to competent bodies for changes to the equipment and software that are not approved.

In case of failure or defect, refer directly to an authorized service provider or manufacturer.

The manufacturer is not liable for injury and/or damage to persons and/or property and/or pets caused by the failure to obey safety instructions.

All approved personnel must know all safety requirements in this manual, the configuration manual and the user manual.

Refer directly to an approved service provider or manufacturer for questions about the operation of the equipment.



IMPORTANT: You must read and obey all safety instructions in this manual before you use this equipment.



WARNING: Incorrect use of this equipment that does not agree with the instructions in this manual can cause a risk to safety.



WARNING: A minimum insulation thickness of 0.25 mm is necessary for all internal wiring of different intrinsically safe circuits.



A grounding conductor must be connected between the I.S. ground terminals of the Intrinsic safety barrier in the console and the power distribution panel. This connection must have a cross-sectional area of at least 4 mm2 for the added earth connection.



WARNING: Substitution of components can decrease intrinsic safety.



ADVESTISEMENT: La substitution des composants peut compromettre la sécurité intrinsèque

READ CAREFULLY: The control drawing shown in ILL. 14 shall be provided with all devices.

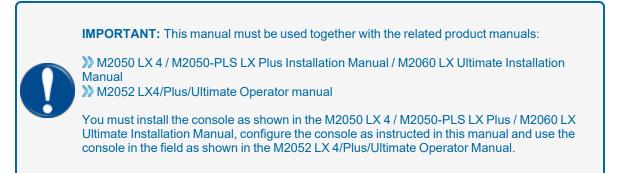


IMPORTANT: If a replacement power supply cable is necessary, use an applicable, approved ELBZ/7 type power cord. Do not use another type of power cable.

Section 3 - Introduction

This manual was prepared in accordance with IEC 82079-1 standards. "Preparation of instructions for use -Structuring, content and presentation - Part 1: General principles and detailed requirements and according to the ATEX Directive 2014/34/EU concerning equipment and protective systems intended for use in potentially explosive atmospheres."

This manual gives all necessary information about the configuration of the MagLink LX consoles.



WARNING: This device must not be discarded with household waste. This device is labeled in accordance with European Directive 2012/19/UE concerning used electrical and electronic appliances (waste electrical and electronic equipment – WEEE).



This guideline gives the methods for the return and recycling of used electronic devices as applicable throughout the EU. To return your used device, use the return and collection systems available to you.



The battery used in this device may present a risk of fire or chemical burn if mistreated. Do not disassemble, heat above 50°C or incinerate.

The table that follows lists reference data of the manufacturer:

Data	Description
Name	START ITALIANA S.r.I.
	Via Natta 6
Address	20823 Lentate Sul Seveso, (MB)
	Italy
Telephone	+39 0362 1581465
Fax	+39 0362 1581464

Data	Description
Website	www.startitaliana.com
e-Mail	support@startitaliana.it



INFORMATION: The units of measurement contained in this manual refer to a specified selection by the user. Refer to <u>"System" on page 24</u> for more information on how to set units of measure.

3.1 Safety Warnings

This manual contains many important Safety Alerts. There can be a risk of injury or damage to property if you do not obey these alerts. The panels below show the types of safety warnings that can be seen and how each is specified.



DANGER: Indicates an immediately hazardous condition that, if not prevented, will result in death or serious injury.



WARNING: Indicates a possibly hazardous condition that, if not prevented, could result in death or serious injury.



CAUTION: Indicates a possibly hazardous situation that, if not prevented, could result in minor or moderate injury.



NOTICE: Indicates important information not related to hazards. A condition that, if not prevented, can result in property damage.



SAFETY INSTRUCTIONS: Indicates instructions and procedures related to safety or gives the location of safety equipment

3.2 Information Panels



NOTE: This panel gives more information about an instruction or procedure.



IMPORTANT: This panel contains special information that is important and must be read and obeyed.



REMINDER: This panel shows information that has been given before in the manual that is important to show again.



TIP: A step or procedure that is recommended to make another step or procedure easier.

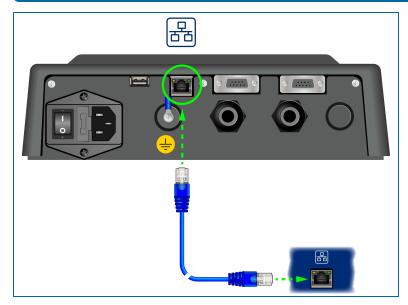


INFORMATION: This panel shows references to more information in other sources.

Section 4 - Direct Connection

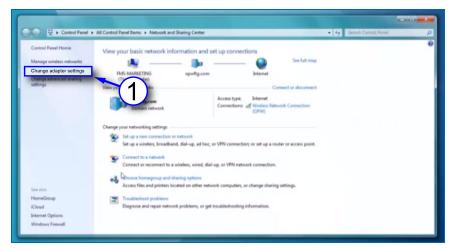
This section covers how to connect directly to the console using a standard RJ45 cable.

NOTE: If you have a connection problem with a standard RJ45, as an option, try an **RJ45 Crossover cable**.



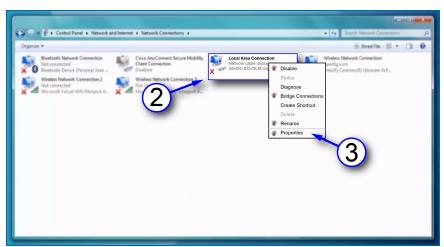
Connect an RJ45 cable from your laptop Ethernet port to the Ethernet port on the bottom panel of the console.

Navigate to Control Panel > All Control Panel Items > Network and Sharing Center on your laptop.

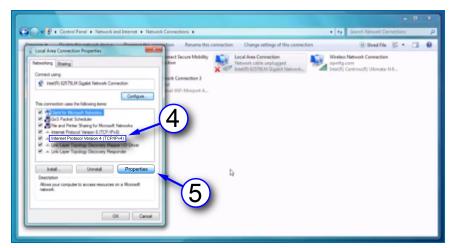


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1. Click Change adapter settings in the left-side panel.



- 2. Right-click Local Area Connections.
- 3. Select **Properties** from the menu.



- 4. Select to highlight Internet Protocol version 4 (IPv4) on the list in the pop-up.
- 5. Click Properties.

	nice Disserve this connection Rename this connection Change settings of this connection 🛞 Shred File 📓	β.•
Local Area Connection Properties	nest Secure Mebility Local Area Connection Istance Call: unplugged health 252704 (additional security Continued) Ubmute-Nick	
Internet Protocol Version 4 (TC)	//Pvd) Properties On J	
General Alternate Configuration	n port A	
You can get IP settings assign this capability. Otherwise, you	nd automatically if your network supports need to ask your network administrator	
for the appropriate IP settings		
Obtain an IP address aut		
O Use the following IP	address	
IP address:	192 168 1 110	
	255 255 255 0 -	
Subnet mask:		
Subnet mask: Default gateway:		
Default gateway:	a admittativ	
Default gateway:	a admittativ	
Default gateway:	a Automaticaly ver addresses	

- 6. Set the **IP address**. The unit comes shipped from the factory with the IP address 10.90.10.92. Your laptop must be set one number higher or one number lower to connect to the console. The connection must be made on port 3000.
 - a. Click the button next to Use the following IP address.
 - b. Enter the IP address: 10.90.10.91.
 - c. Enter the Subnet mask: 255.255.255.0.
- 7. Click OK.

Your laptop is now set up to communicate directly with your MagLink LX 4 console. Enter the IP address into your browser to connect (e.g. e.g https://10.90.10.92:3000).



NOTE: The software versions 4.19.9 or higher support the https protocol which includes a self-signed certificate for enhanced web browser security.

To establish connection with the console, on the web browser url bar you must type https://10.90.10.92:3000.



IMPORTANT: If you attempt to use the older http, it will result in an error and the connection will not be established.

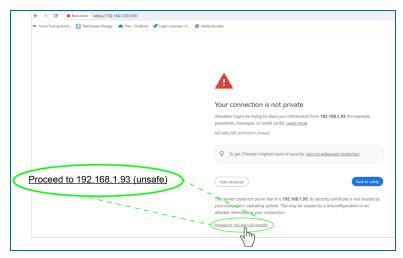
Once you establish connection, the web browser will show an alert that indicates the connection is not secure. See the example below on Google Chrome web browser. Similar screens will appear on other web browsers.

eamviewer Manag	 Files - OneDrive 	Adobe Acrobat
		A
		Your connection is not private
		Attackers might be trying to steal your information from 192.168.1.93 (for example,
		passwords, messages, or credit cards). <u>Learn more</u> NETLERR_CERT_AUTHORITY_INVALID
		Q To get Chrome's highest level of security, <u>turn on enhanced protection</u>
		Advanced Back to safety

This is normal and expected since the console is not always connected to the internet and a certificate from an appropriate authority cannot be provided.

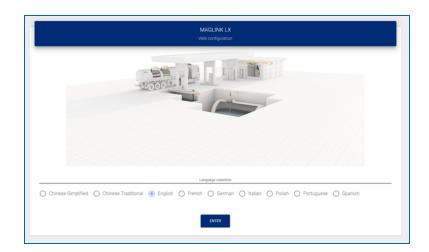
The connection is still secure and this alert will can be ignored.

To continue, click the **Advanced** button as shown in the lower left of the screen above. The screen shown below will come into view.



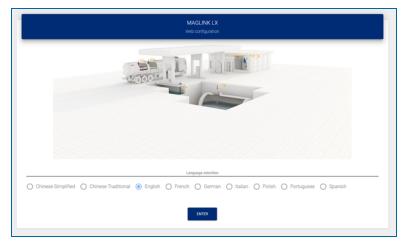
Click Proceed to 192.168.1.93 (unsafe).

The "Login" screen will come up (see the image below).



Section 5 - Login Procedure

The Home Screen shown below will come into view after you enter the IP Address into your browser.



Under **Language selection**, select the radio button adjacent to the language that will be used for the configuration.

The table that follows shows the languages that can be selected:

	Console Language Selections	
Chinese Simplified	Chinese Traditional	English
French	German	Italian
Polish	Portuguese	Spanish
Hungarian (Magyar)		

Push the Enter button. The Login page will come into view.

Login	
Console configuration	
User User	÷
Password	٥
LANGUAGE	

- 1. Select a User type from the drop-down. There are three (3) types of Users:
 - **Guest**: Can only see Tank Status, Sensor Status and Reports (measures, deliveries, leakages, sudden loss). A Guest User cannot make changes to the configuration.

- Admin: Has the same rights as Guest and can also make changes to the configuration.
- SuperAdmin: This is for internal use only.
- 2. Enter the **Password**.



NOTE: The initial password for a Guest user and Admin User can be found on the M2054-QS Quick Start instruction that is in the box that came with your console. These passwords are case-sensitive. Only an Admin user can change passwords.



IMPORTANT: The administrator must change the password as soon as possible to prevent access by personnel that are not approved. See <u>"Change Password" on page 85</u> for information.



TIP: As you type your password only neutral "bullet" characters will show (e.g. •••••). Select the "eye" icon **O** to show the password characters as you type.

- 3. Push the LOGIN button to log in to the console with the selected user type.
- 4. If you did not select the applicable language in the Home screen you can push the LANGUAGE button to go back to the Home screen.

The table that follows shows the types of data that can be seen by the two User types:

Data Type	Guest	Admin
Inventory	Х	Х
Historical Data Table	Х	Х
Alarm status	Х	Х
Delivery/Leakage	Х	Х
Login	Х	Х
Logout	Х	Х
Association of alarm to relays (per tank)		Х
Managing internal and external sensors		Х
Automatic print features		Х
Managing strapping tables		Х
Configuring email address book		Х
Configuration of all dispensers		Х

Data Type	Guest	Admin
TCP/IP address configuration, DNS		Х
Utility operations (Backup/restore, Clean historical data: Historical readings, alarms, reconciliation, shift reports, Touch screen calibration of the console; Restarting the console, Restarting the operating system of the console)		Х
Reconciliation (if enabled)		Х
Shift report with scheduling		Х
Sensors current status	Х	Х
Autocalibration Analysis		Х
Tanks, sensors, Line leak setup		Х

Section 6 - Admin Account

							_			
O Site info	D System	Protocols	Tank group	∓ ⊘ Fairbanks	⊠ Smtp	Site mapping	IFSF	Dipswitches		(2)
	3								System settings	\smile
Nar	ew site					Console serial 12345		4	_≞≡ Notifications	
	al tanks	Total ea	ternal relays	Total dispens	iers	Total sensors		5/6	😸 Tank status	
4		1/2 1/2		2/2 0		0			🜌 Reports	
-	None O Modem	O ISFS module				G			A Maintenance	
		(SAVE	Change password	
			0		_			- SAVL	🗶 Logout	
				APPLY SETTINGS TO CONS	SOLE					

- 1. When an Admin User is logged in, the screen will show a *Main Menu* on the right side of the display.
- 2. When a **menu item** is selected, its related *tabs* will come into view along the top of the display (the selected menu item will be highlighted by a blue background).
- 3. When a **Tab** is selected in the *Tabs Bar* it is highlighted by a yellow line.
- 4. When an entry in a tab has a *character limit* it is shown as "number of characters entered / character limit" to the right of its entry line.
- 5. Each tab has a **SAVE** button that is used to save that tab's configuration data after it is entered.



IMPORTANT: Make sure you save the configuration data that you entered before you continue to another tab.

6. When all applicable tabs have been configured you can click the **APPLY SETTINGS TO CONSOLE** button to save all of the configuration data to the console.



TIP: It is recommended to start from the Site Info tab and complete all applicable fields. Then, continue to the next tab to the right and complete all applicable fields. Continue this procedure until you have completed all tabs.

6.1 System Settings

<i></i>	LX	
₽	System settings	
₽≡	Notifications	
	Tanks setup	
≋	Tank status	
1	Reports	
٩	Maintenance	
얋	Change password	
×.	Logout	

6.1.1 Site Info

) Site info	□ System	Protocols	D Tank groups	, _ ` Shifts	∓⊘ Fairbanks	SMTP	L Site mapping	IFSF		6	LX 4.17.9 PB 1.10
Site info											₽	System settings
								Console serial		_	2≣	Notifications
Name Maglink LX								00001			9	Tanks setup
				10/22						5/6	9	Sensors Setup
Address 1						0/34					9	Line Leak Setup
Address 2											≋	Tank status
						0/34					2	Sensor Status
Address 3											°L,	Line Leak Status
Total tanks			Total external relays		Total OM4 r	0/34 elays					Ð	Tank group status
3 Tanks		Ψ	0 Relays		• 0 OM	4 relays	Ŧ					Reports
Devices											٩	Maintenance
Devices										*	ت ة	Change password
DETECT DEVICES	s										ネ	Translate
											2	Logout
					SAVE							

Enter the applicable information into the fields and make the correct selections as shown in the table that follows:

Field	Description
Name	The name of your site or station.*
Console serial	Enter your console's serial number. This field is read-only. Only a superuser can change it.
Total Tanks	This field shows the number of probes connected to the console. Enter $1-32^*$
Total external relays	This field shows the number of external output relays connected to the console. Enter 1-32*
Total dispensers	This read-only field shows the number of pumps configured for reconciliation/autocalibration.

Field	Description
Total sensors	This field shows the number of environmental sensors configured in the console.
Detect Button	For model LX Plus and LX Ultimate only. This will start an auto-detect for 924B probes, DMP 1-wire probes and Smart Sensors with the iSIM module. Devices found during auto-detection will show in the drop-down list.
Total OM4 Relays	For model LX Plus and LX Ultimate only. If OM4 module(s) are connected to the console, select the total number of relays. Each OM4 module has four (4) relays. Example: If only one OM4 is connected, select 4. If two OM4 modules are connected, select 8.

*Fields marked with an asterisk are mandatory.

Click Save. A confirmation message will come into view.



Select CLOSE.

6.1.2 System

	() Site info	System	Protocols	D Tank groups	e [≠] Shifts	₹ © Fairbanks	SMTP	A Site mapping	IFSF		🥏 LX 4.17.9
											System settin
0 English										*	😂 Tanks setup
Date formats					TC volur						😂 Sensors Setu
O yyyy-MM-dd	ddaddaaaa 🔿 Mdar	idaana.				c () 20 °C					😂 🛛 Tank status
() ,,,,,					0.0	0.0.00					Sensor Status
Level			Volum				Temperature				💽 Tank group st
⊚ mm () cm ()) inches		ir ()	tres 🔘 gallons			⊙ ∾ ⊙	°F			Reports
Alarm settings Tolerance (mm)			Alarm	Buzzer							A Maintenance
10			2/6 Mute	Short		Long Conti	nuous				Change pass
					SAVE						🛪 Translate
					SAVE						🔽 Logout
Dipswitch settings Position	Status		ame		Descrip						
1	OFF	In	verted relays		OFF: Norr	nal; OK: Inverted					
2	OFF	Int	ernal inputs		OFF: Disa	bled; OK: Enabled					
8	OFF	W	SM		OFF: Inac	tive; OK: W&M approved					
				AP		DLE					



NOTE: All fields have selections (but not Alarm settings/Tolerance & Leak threshold) with default values. Changes to level and/or volume unit and number of decimals can automatically change with the selection.

Field	Description
Console language	Select the language for the graphical user interface.
Date formats	Date format used in the console
TC vol (°C)	Select the temperature used for the temperature compensated volume calculations
Level	Measurement units of the product and water height
Volume	Measurement units of the product and water volume
	The alarm hysteresis text box is used ONLY in when there is NO alarm. This is used when there is turbulence in the tank. This is important for relay management. In the examples below, Hysteresis is the value interval between the yellow and red lines. Recommended setting: 10 mm
	STARTING FROM NO ALARM STATUS Relay 1 is linked to H ₂ O Alarm
	• H2O \leq H2O Alarm Threshold - Hysteresis Value \rightarrow Alarm OFF \bigcirc
	$H_2O \le H_2O$ Alarm Threshold → Alarm OFF \bigcirc
	 H₂O > H₂O Alarm Threshold → Alarm ON ●
Alarm Settings	
	STARTING FROM ALARM STATUS
	Relay 1 is linked to H ₂ O Alarm
	H ₂ O > H ₂ O Alarm Threshold
	$\longrightarrow \text{Alarm ON} \bullet$
	H2O > H2O Alarm Threshold - Hysterisis Value AND AND
	$H_2O < H_2O \text{ Alarm Threshold}$ $\rightarrow \text{Alarm ON} \bullet$
	• H ₂ O < H ₂ O Alarm Threshold - Hysterisis Value \rightarrow Alarm OFF $^{\circ}$
Temperature	Measurement units of the temperature of the product.
·	Continuous : The buzzer will operate continuously and will stop when the alarm is cleared or acknowledged.
Alarm Buzzer	Long: The buzzer will operate for 3 minutes. It will stop automatically.
	Short: The buzzer will operate for 30 seconds. It will stop automatically.
	Mute: The buzzer will not operate.

The Dip-switch Settings field shows the function of the dip-switches.

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NOTE: The STATUS field is for future use and can be ignored at this time.



NOTE: Position 2 is only shown in the LX4 and is not shown in the LX Plus/Ultimate consoles (LX Plus/Ultimate does not support internal inputs).

Click **Save** when you complete the *System* tab configuration.

The system will also show the status of the Dip-switches 1 & 2.

6.1.3 Protocols

	i) Site info	System	Protocols	Tank groups	, Shifts	₹ ۞ Fairbanks	SMTP	Site mapping	IFSF	EX 4.17.9 PB 1.10
Protoc	ols									System settings
-										
Pos	Connection	Sales	Protocol		Units	Port	Baud rate	Parity D	ata bit Stop bit	😂 Tanks setup
1	NONE SERIAL	TCP-IP								Sensors Setup
2	NONE SERIAL	TCP-IP								E Line Leak Setup
3	NONE SERIAL	TCP-IP								😂 Tank status
Gilbarco 7	nvalid field character									Sensor Status
Printer co										Line Leak Status
NONE	COMM 1 COMM 2	USB								Tank group status
									SAV	_
										Maintenance
										Change password
										★ Translate
										💐 Logout

This section specifies the protocol to use to communicate with a POS (point of sale) system or a FCC (forecourt controller system).

Field	Description
	Select the type of connection:
Connection	 None: If no device communicates with the console. Serial: If a serial RS232 connection is made between the POS/FCC and the console. TCP/IP: If a TCP-IP connection is made between the POS/FCC and the console.
Sales	Click YES if the POS/FCC will transmit the dispenser sales transactions to the console. The Gilbarco BCD protocol is supported for this function. Note, that only one connection at a time can support the sales transactions.

Field	Description
Protocol	Select one of the three: Select one of the three: Gilbarco: To permit the GVR TLS350 protocol commands.If the "i" button that comes into view is selected when a Gilbarco POS connection has been mapped, the supported VeederRoot commands will be shown. DOMS OPC: To permit the DOMS OPC protocol commands. PV4: To permit the OPW PV4 protocol commands.
	>> Probe Emulation: Emulation of the "M" command of the Progauge probe (the console responds to the M command). This protocol can be used by forecourt controllers that support the Progauge probe M command and need to get information on the product height, water height and product temperature only.
Port	 If serial communication was selected above, select which serial port will be used (COM1 or COM2). If TCP-IP communication was selected above, configure the TCP-IP port that to be used.
Baud rate / Parity / Data bits / Stop bits	Theses fields are in operation if serial communication has been selected. Configure the settings for the serial ports.
	Select:
	>> None: If no printer is connected
Printer Connection	>> USB: If a printer is connected through the USB port.
Connection	COM1/COM2 : If a printer is connected to the serial port (baud rate for the printer should be set to 9600 bps). Note that this is necessary for the fields to become available if the serial ports have not been configured for POS/FCC communication.
Gilbarco Invalid Field Character	Select the symbol ("?" or "0") to use in the VeederRoot protocol commands for invalid fields. The default is "?".

Click **Save** and **Apply settings to console** when you complete the *Protocols* tab configuration.

6.1.4 Tank Group



NOTE: The number of tanks are configured in the Site Info tab. Tank parameters are configured in Tanks setup from the Main Menu.

This tab is used to make Siphon (Manifold) groups.



) Site info	D System	Protocols	전 Tank group	ج s Shifts	च5 s Fairba		SMTP	Lange Site mapping	IFSF	
Tank grou	ps										
Name		0/30	Product family 0 Water	Ŧ	Available tanks				Manifol 1	d Type Siphon	*
Number	Name		Pro	oduct family	Tank list			Manifold Type			SAVE NEW
1	Name diesel		6 / 30	- Diesel	1 - DIESEL T1	2 - BULK DIESEL T2	3 - DIESEL T3	Manifold Type O Not Defined		•	đ
										I	PRINT

There are two (2) panels to configure in the "Tank Group" screen.

- In the top panel:
 - Enter a **Name** for the Tank Group.
 - Select a Product Family from the drop-down for this Tank Group. The tanks that contain the selected product family will automatically come into view under Available Tanks.
 - Click the **Save New** button.
- In the bottom panel:
 - Add the applicable tanks to the Tank Group
 - Set the Manifold type: Select the **Siphon** option. The other options are not active at this time.
 - Click the Save 🖻 icon on the right side of the panel.
 - Click **Apply settings to console** to complete the procedure.

To delete a group, click the **Delete** icon on the right side of the panel.

6.1.5 Shifts

	(i) Site info	□ System		면 Tank groups	Ļ Shifts	∓ ⊘ Fairbanks	SMTP	Site mapping	IFSF		声 LX 4.16.1
Shifts											System settings
_					Select closing shifts					_	Notifications
Shift 1			Shift 2		Shift 3			Shift 4			🚽 Tanks setup
None		Ť	None		* None		Ŧ	None		\$	Sensors setup
				_		_					🛎 🛛 Tank status
					SAVE SHIFT SCHEDULE					2	Sensor status
										I	Tank group status
					Open/Close site					k	🗹 Reports
Monday	Tuesday	Wednesday	Thursday	🗌 Friday 📃 Sat	urday 🗌 Sund	iay					Maintenance
										8	Change password
Open None		Ť	Close None		🗸 🌔 Sit	e Open				3	🗛 Translate
										2	🕵 Logout
					SAVE OPEN/CLOSE SITE						
				AF	PLY SETTINGS TO CONSOL	E					

The "Shifts" screen is used to configure shift reports. A shift report shows the tank contents at the beginning and end of the shift. The shift report is made in another menu.

DOVER		- I	nv	entory	Ą	<u>ې</u>	Â
Status OK	Tank 1 Petrol	E5		Status OK	Tank 2 Diese		
	Product Vol	8,624.1	lt .		Product Vol	1,213.0	t.
	Prod. Level	475.20	mm		Prod. Level	246.60	mm
	TC Volume	8587.4	It		TC Volume	1,207.8	t.
	Ullage	12,286.7	R.		Ullage	3,537.0	lt .
	Water	207.0	It .		Water	0.0	R.
18-06-2021 06:59:57	Temperature	18.7	C°	18-06-2021 06:59:57	Temperature	18.5	C*
Status OK	Tank 3 Petrol	E10					
	Product Vol	2,970.5	lt .				
	Prod. Level	594.10	mm				
	TC Volume	2,961.1	lt				
	Ullage	1,779.5	R.				
	Water	0.0	lt.				
	Temperature	17.6		1			

Configure the **Closing Time** for up to four shifts (use the drop-down lists).

When the site is Closed, a red key icon will show at the bottom of the Graphical User Interface (see the illustration above).

When complete, click the **Save Shift Schedule** button. Click **Apply Settings to Console** to complete the procedure.

Open/Close site: This will be applicable to future releases. This functionality has not been implemented at this time. This will be used to enter specified site open and close times. After the site close time, the tank can be monitored for a theft (sudden loss) event. This is applicable to tanks in Standard mode only.

6.1.6 Fairbanks

Site		☐ ystem	Protocols	면 Tank groups	, ← Shifts	न्द्र् Fairbanks	SMTP	Site mapping	IFSF		9	LX 4.17.9 PB 1.10
Fairbanks												System settings
												Notifications
											9	Tanks setup
Server Required					Folder					- 1	9	Sensors Setup
User					Password					0		Line Leak Setup
Required					Port					0		Tank status
1				1	/6 21					2/5		Sensor Status Line Leak Status
Upload interval (min) 15					🗩 Enable	SFTP						Tank group status
Transfer mode				2	/4							Reports
Active O Passi	ive										٩	Maintenance
											5	Change password
					SAVE					_	ネ	Translate
				APPLY SET							2	Logout

The console can send information to a Fairbanks server through FTP if applicable. This information includes:

- Inventory stock levels
- Deliveries
- Alarms
- Pump transactions (if connected to a POS/FCC that uses the Gilbarco BCD protocol).

Field	Description
Server	The IP address of the server that will receive the files (given by the server administrator).
Folder	The folder in the server where the files are to be sent, provided by the server administrator (optional, can be left blank)
User	User name provided by the server administrator
Password	Password provided by the server administrator
ID	Console identifier. If set to 0, the FTP transfer gets disabled.
Port	FTP port, provided by the server administrator
Interval	How often the console will attempt to establish connection to the server in order to send the files
Transfer mode	Active or Passive, info provided by the server administrator.
Enable SFTP	For SFTP connections

Click **Save** when you complete the *Fairbanks* tab configuration.

6.1.7 SMTP

SMTP settings		
Server mail.smtp2go.com	Sender fheading@gmail.com	
User ProGauge	Password	O
Port 25	Enable SSL	
	TEST	SAVE

The console can send email notifications related to tank information, tank events and console events.

Configure the SMTP connection parameters in this page. Notifications and email recipients are configured under <u>"Notifications Menu" on page 34</u>.

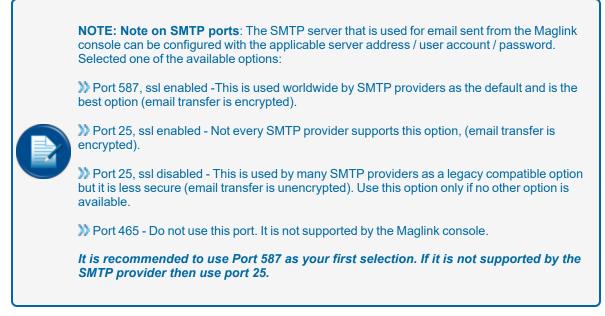
Field	Description
Server	The email server that handles the email functionality
Sender	Email of the sender
User	Username provided by the mail Server
Password	Password provided by the mail Server
Port	SMTP port, provided by the mail Server
Enable SSL	Activate it for SSL connections.

Use the TEST button to send a test email to a specified recipient.



REMINDER: The recipient must first be configured under <u>"Contacts" on page 34</u>.

Click **Save** when you complete the *SMTP* tab configuration.



6.1.8 Site Mapping (for Reconciliation/Autocalibration mode only)

(Site		Protocols	D Tank groups	, c → Shifts	द ⊘ Fairbanks	SMTP	Site mapping	IFSF	e	LX 4.17.9 PB 1.10
Site mapping										System settings
Dispenser (POS system settin	s)			Nozzie (PDS s	rystem settings)				2	Notifications
O Dispenser 1 has in	dex 0 🔘 Dispenser 1 has in	dex 1		O Nozzi	e 1 has index 0 🔘 No	zzle 1 has index 1			5	Tanks setup
										Sensors Setup
2 Dispensers	,	Max nozzles / dispenser 3 Nozzles		•					5	
Dispenser									_	Tank status
1 2									_	Sensor Status
				SAVE MAPPING					T D	Line Leak Status
										Reports
			AF						4	

A POS/FCC that uses the Gilbarco BCD Dispenser Interface Protocol must be used to communicate pump sales. Configure the tank-to-nozzle mapping on this tab.

Field	Description
	This field identifies the index of the first pump (refer to the Gilbarco BCD Dispenser Interface Protocol).
	Select Index 0 if the first pump in the POS/FCC is identified as Pump 0.
Dispenser (POS system settings)	Select Index 1 if the first pump in the POS/FCC is identified as Pump 1.
	The word "Pump" refers to the Fueling Position as shown in the Gilbarco BCD Dispenser Interface Protocol.

Field	Description
	This field identifies the index of the first nozzle of the pump (refer to the Gilbarco BCD Dispenser Interface Protocol).
Nozzle (POS system	Select Index 0 if the first nozzle in the POS/FCC is identified as Nozzle 0.
settings)	Select Index 1 if the first nozzle in the POS/FCC is identified as Nozzle 1.
	The word "Nozzle" refers to the Meter Identifier as shown in the Gilbarco BCD Dispenser Interface Protocol.
Total dispensers	Identifies the total number of pumps (Fueling Positions) that are connected to the tanks monitored by the console
Max nozzles	Identifies the maximum number of nozzles for each pump.

Click Save when you complete the top section of the Site mapping tab configuration.

6.1.8.1 Map Dispensers and Nozzles to Tanks

Dispenser 1			
Nozzle	Offset	Tank	Enabled
1	Offset -1.23 5 / 6	1 2 3 4	

- 1. Select a **Dispenser**.
- 2. Map each **Nozzle** to a Tank.
- 3. The offset is the "meter drift" value of the dispenser (the meter drift is set during a pump calibration).
- 4. Use the slider button to Enable the Nozzle to Tank mapping.



IMPORTANT: Nozzle-to-tank mapping must be done correctly or the console will communicate incorrect sales data for the tanks and the autocalibration / reconciliation function will not operate correctly.



NOTE: When manifolded tanks are in use, the first tank in the Manifold Group should be mapped to the related nozzles. The reconciliation reports and the delivery reports for the full manifold Group will be shown under the 1st tank.

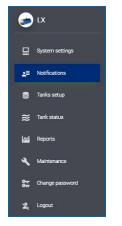
Autocalibration cannot be performed in a tank that is part of a Manifold Group.

Click the **Save Mapping** button at the bottom of the panel to save the configuration.

6.1.9 IFSF

This is not in use at this time. Ignore this section. For IFSF connections, the external IFSF module must be used.

6.2 Notifications Menu



6.2.1 Contacts

	Contacts Notifications	
Contacts		
Name	Email	
Dimitris Bastounis	dimitris.bastounis@doverfs.com	/ i
NEW CONTACT		

When the contacts tab is selected, all contacts that have been entered can be seen.

Click the **Edit** icon \checkmark to change information for a contact. Click the Delete icon \blacksquare to remove a contact.

Click **NEW CONTACT** to configure notification information for a new contact name. The New Contact window will come into view.

New contact			
Name Dimitris Bastounis 18 / 30	_{Email} dimitris.bastounis@doverfs.com		
	(CANCEL	SAVE

Complete the fields:

- Name
- Email: To receive notifications by email

Click **Save** when you complete the *New Contact* configuration.

6.2.2 Notifications

		Contacts N	U contractors	
Event	Email	Print	Contacts	
Tank alarm	0). P	Contact list	•
Delivery) ·	0	Contact list	•
Leakage	0	0	Contact list	•
Ourrent inventory			Contact list	•
Shift	0-	0	Contact list	•
Sudden loss	0°	0	Contact list	•
Sensor alarm	0-	0	Contact list	•
Line alarm).	0	Contact list	•
Line leak	0	0	Contact list	•
Line Compliance			Contact list	-
Sensor Compliance			Contact list	•

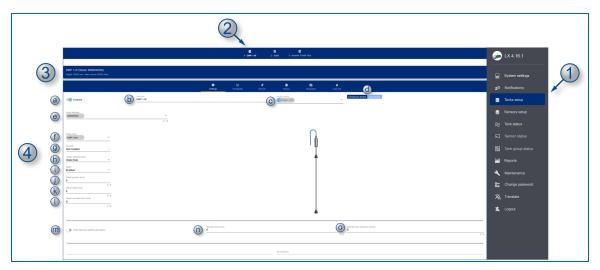
Set up the contact name(s) and notification type for each of the Notification Events.

Field	Alarm Description
Tank alarm	High-high product, High product, Low product, Low-low product, Water
Delivery	End of delivery report
Leakage	Leakage detected
Current Inventory	A current inventory report can be started from the Graphical User Interface (GUI) to be printed or to be emailed. For the report to be emailed, select the recipients here.
Line Alarm	Alarms related to the operation of the PLLD: plld sensor no link, no STP link (no link with LIM), plld sensor open (no reading), plld sensor short (wrong polarity), STP controller (STP contactor fusedamaged), Line leak, No leak test, No annual leak test, Pressure low.

Field	Alarm Description
Line Leak	An alarm related to a PLLD test that failed.
Line Compliance	A report with PLLD test history that can be started to be emailed from the GUI. Select the email recipients here.
Sensor Compliance	A report with sensor history that can be started to be emailed from the GUI. Select the email recipients here.
Shift	Shift report
Sudden loss	Sudden loss report. NOTE: This requires the site to be closed.
Sensor	Sensor alarm

Click **Save** when you complete the *Notifications* tab configuration.

6.3 Tank Setup Menu



- 1. Select **Tank setup** from the Main Menu. The number of Tanks configured in <u>"Site Info" on page 23</u> will show in the Tabs bar.
- 2. Select a Tank to configure.
- 3. An information bar below the tabs bar will show the **Height** and **Max Volume** of the selected tank. This is read-only data from the last line of the tank strapping table (<u>"Straptable" on page 46</u>).

6.3.1 Settings



NOTE: If the tank does not do autocalibration / reconciliation, then select the Standard mode button and configure as below.

4. The bar below the information bar shows the configuration parameter selections. **Settings** is the first selection.

- a. Move the **Enabled** slider button to ON to let the application query the installed probe during the read cycle. A probe query does not occur if this button is OFF.
- b. Description: Enter a description of the tank.
- c. Select the product type from the Product family drop-down.
- d. Select a button for Standard or ACR Mode (to turn on the ACR function).
- e. **Serial Number**: 924B and DMP 1-Wire probes that are connected through the ISB (LX Plus and Ultimate models only) are automatically recognized once they have been detected.
 - If the console is an LX Plus or LX Ultimate model, the probes that were connected to the ISB and detected in the System Settings/Info menu will show here.
 - If the console is an LX4 model, the probe serial number must be entered manually.



NOTE: When a serial number is entered manually, a "QUERY" button will come into view. When the "QUERY" button is selected, the console will try to communicate with the probe to get information on the probe type (e.g 924B, DMP-IS 1-Wire, DMP-IS RS485, XMT-SI-485 etc) and the number of floats that are detected on the probe.

- f. **Probe type**: If the console can successfully communicate with the probe to get its configuration, this field will populate automatically.
 - DMP-485: DMP-IS probe connected through RS485.



NOTE: With this selection the console thinks that the probe has 5 temperature sensors and the applicable tank leak detection settings are automatically detected.

DMP 1-WIRE: DMP-IS probe with 1-wire protocol connected on the ISB.



NOTE: With this selection the console thinks that the probe has 5 temperature sensors and the applicable tank leak detection settings are automatically detected.

- DMP FLEX: DMP flexible probe connected via RS485.
- DMP FLEX 1-wire: DMP flexible probe with 1-wire protocol connected on the ISB.
- XMT-SI-485: XMT-SI-485 probe connected through RS485.
- XMT-SI-RF: XMT-SI wireless probe connected through an RS485 RF Receiver.
- XMT-EXd: XMT explosion proof probe connected through RS485.

- OPW 924B: OPW 924B with 5 temperature sensors.
- OPW 924A: Previous generation OPW 924A probe with 5 temperature sensors.
- VSmart analog: For OPW 7100V flexible probes that connect through the Vsmart module.
- Radar LR120: For Siemens Radar transmitter LR120 (see Appendix in this manual for the setup).
- g. **Density**: Select *Densimeter* if a density measurement float is installed on the probe (applicable to DMP probes only).

NOTE: For DMP 1-wire probes (LX Plus/Ultimate models only):



For console software versions earlier than 4.17.9 in combination with DMP probes with firmware version older than v08, the probe needs to be configured firstly via RS485 (with the dedicated DMP Probe Config Manager) in order to use the densimeter.

For console software version 4.17.9 and later in combination with DMP firmware version v08 and later, there is no need for the above requirement and the console can push the configuration to the probe.



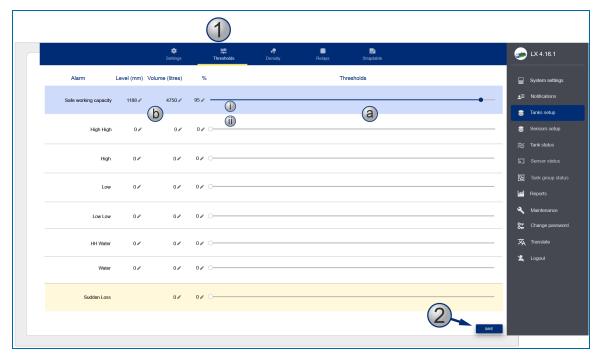
NOTE: For DMP RS485 probes: The density configuration for DMP 485 probes can be pushed to the probe by the console.

- h. Select the Water detection type from the drop-down:
 - Not installed: Water float is not installed on the probe
 - Water float: Water float is installed on the probe
 - **AEF**: Aqueous Ethanol Float installed in the place of the standard water float.
- i. Select the status of Water detection from the drop-down:
 - **Enabled**: The water float is present and measurements will be available and taken into processes (this setting will send the "two floats" information to DMP Probe)
 - **Ignored**: The water float is installed but no measurements are processed,, Water values are shown as "0".
 - **Ignored during delivery**: The water float is present and measurements will be available and taken into processes. However, when the delivery is detected, the last measurements will be locked and shown to not cause false alarms during delivery. Once the delivery has completed, the water measurements will be unlocked.
- j. **Offset product**: This value is used to calibrate the position of the product float. Possible value range: ±5000 mm (197 in).

- k. **Offset water**: This value is used to calibrate the water float Possible value range: ±5000 mm (197 in).
- I. Water Min Float Level: This is the threshold to set the water volume at zero and show the water level.
 - If "Water level from probe + water offset" > Water Min Float level, the Water volume and Water level will be shown.
 - If "Water level from probe + water offset" < Water Min Float level, the Water volume will not be shown but the Water level will be shown.
- m. Move the **Fast delivery QACR**slider button to the right (to the enabled position) to let the application use the QACR algorithm for the delivery detection. Set the delivery time (in minutes). The QACR algorithm is the delivery algorithm that is usually used when the tank is in ACR mode. For some situations where a tank is in Standard mode and the site would like to have the delivery report as quickly as possible, the QACR algorithm can be used.
- n. Enter the **Delivery time** in minutes: Set the delivery time to tell the console how much time to wait from the moment the delivery detection has ended before the final delivery report is printed. This delivery time is used to permit time for the turbulence within the tank to settle and to have a stable level.
- o. Enter the amount (in liters) to **Start delivery detection**: Set the Delivery start threshold to tell the console when to know when a delivery has started (for example if set at 300 liters, this means that as soon as there is a 300 liter volume increase, then this is a delivery start point).

Click **Save** when you complete the Settings configuration.

6.3.2 Thresholds



- 1. Select **Thresholds** from the configurations parameters. Use one of two methods to adjust each of the parameter values:
 - a. Move the slider until you get the correct values.
 - i. The slider for **Safe working capacity** adjusts by %. The Level and Volume values will adjust automatically.
 - ii. The slider for all other parameters adjusts by *Level*. The Volume and % values will adjust automatically.
 - b. Click the **Edit** icon () for one of the values. Enter the correct value in the pop-up. Click **OK** to save the value. The other values for that parameter will adjust automatically.
- 2. Click Save when you complete the Thresholds configuration.



NOTE: From the top Threshold down, each of the Threshold value sets (Level, Volume and %) must be lower than the one above it. For example, the Low Threshold must have lower values than the High Threshold. If the values are not set correctly, the SAVE button will not be on.

6.3.3 Density

Fuel type and density value		(2)			
Product family Product d Diesel - B10 = 845		nce of gravity (%)			
Current density values	(3)				
Density (TC density) (API - kg/m3) 836.8 (845)	•	Temperature (26.6	("C)		
Coefficient settings					
Coefficient A -209.958	Coefficient B 2442.793				
200,000	2442.100				

Configure a probe with an installed density float in this screen. The parameters that show in the illustration above are only available when the *DMP Density* Probe type is selected in <u>"Tank Setup Menu" on</u> page 36 > <u>"Settings" on page 36</u>.

- 1. Select **Density** from the configurations parameters. The **Product family** and the **Product density TC** are shown.
- 2. Enter the **Tolerance**. Accepted values are between 1-100. This is used to set the accepted tolerance of measured density. Whenever the measurement is outside of this tolerance, the system will use the default Product density TC value for all calculations. The default value is 20%.
- 3. Current Density Values: The density values as read by the sensor.
 - **Density**: This is the density value at ambient temperature
 - TC density: This is the density value compensated at reference temperature.
 - Temperature: This is the current temperature of the product
- 4. The **Coefficients settings** are values that are given with the density sensor.
 - a. Enter the Coefficient A (negative) and Coefficient B (positive) values in the fields.
 - b. Click Save after you enter the values.
- 5. **Density (hydrometer) / TC Density (hydrometer)**: If the density of the product can be measured with a 3rd party instrument such as a hydrometer, then the density value as measured by the instrument can be used to calibrate the density sensor. Use either of the two values to calibrate the density sensor (the system will automatically change the B value to adapt to the manually entered hydrometer density.

	Set 1 - Tank 1 Petrol E5	S 2 - Tank 2 Diesel	Sa - Tank 3 Petrol E10			
Jnleaded Petrol E5 (Serial: 000000	9610)					
00 mm - Max volume 22011.4 litres	6019)					
*	#			B	•	
Setting		Density	Relays	Straptable	Leak test	
		Firmwa	re			
y (API - Kg/m3)						
		S4VE				

For all other probes types, enter the product density at the reference temperature. Values are permitted in API format or in Kg/m3 format.

6.3.4 AEF (Aqueous Ethanol Float) Thresholds

When an AEF is selected in the Water detection type, the AEF thresholds screen will show as a separate tab.



NOTE: The water height will not be shown if the Delivery status is "In progress". During a delivery, the AEF reading is discarded and alarms will not occur to avoid incorrect measurements.

6.3.4.1 For Progauge Probes with AEF

The AEF in a Progauge probe measures very precise water levels at the bottom of the tank. The setup screen is shown in the image below:

	¢ Settings	Thresholds	•• Density	≈ Aef	n Relays	E Straptable	Leak test	
				r I				
		то	T2	t2	t1 T	1		
AEF thresholds (mm)								
T2 - product reading 35.34		t2 - ETHANOL - alarm 1 38.34	Ihreshold	t1 - WATER 46.34	- alarm threshold	T1 - v 48.3	vater reading 14	
Current AEF reading 18.33		APPLY DRY READ	ING (T0)					

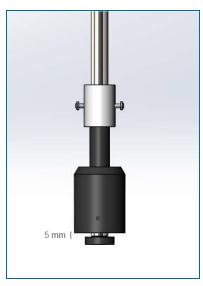
Four (4) thresholds will show that will must be calculated. The current AEF reading value is used by the console to automatically make these calculations.

- T2: AEF position in normal product
- t2: AEF position when lift begins in ethanol (phase separation has started)
- t1: AEF position when lift begins in water (water starts to collect)

• T1: AEF position in water (water has collected)

Do the steps that follow to let the console calculate the thresholds:

1. Install the AEF on the probe and put the probe in a vertical position. Attach the AEF so that the moving element hangs down at approximately 5 mm above the black retaining ring at the bottom of the probe (see the illustration below).



2. With the AEF in this position, push the **Apply Dry Reading (T0)** button. This will automatically calculate all thresholds.

The alarms will be set as follows:

- When the water level measured by the AEF is between the t2 and t1 threshold, an ETHANOL alarm is caused.
- When the water level measured by the AEF is greater than the t1 threshold, then a WATER alarm is caused.

6.3.4.2 For OPW 924B Probes with AEF

The OPW-FMS AEF on a 924B probe measures the density at the bottom of the tank. The setup screen is shown in the image below:

🗱 Settings	다 Thresholds	• • Density	≈ Aef	Relays	Straptable	Leak test	_≡ Notification
					i l		Sensors :
							pprox Tank stat
					P		Sensor s
		T2	t2	t1	T1		C Tank gro
esholds (API - kg/m3)			(2)				A Maintena
uct density	12 - ETHANOL- al 870	arm threshold	t1 - WATE 930	R - alarm threshold	T1 - wate 999.06		S. Change
							🛱 Translate
EF reading / TC density 54309							🗶 Logout
No. 1	1						
ficient settings							^
efficient A	Coefficient B 2442.793						
9.958]				
nsity (hydrometer) .7.04	TCDensity (hy 851.13	drometer)					

- 1. The coefficients A, B must be configured. These coefficients are engraved on the float body and can also be found on a label that is included the packaging of the AEF. Enter the **A & B Coefficients** into the fields.
- 2. Two alarm thresholds are used:
 - t2 Ethanol alarm threshod and t1 Water alarm threshold.
 - The system recommends default values for these thresholds however, the user can overwrite them.
- 3. Click **Save** when you complete the configuration.

6.3.5 Relays

	S ettings	국 Thresholds	₀ ¶ Density	Relays	E Straptable	Leak test	
NAL RELAYS							
	- 2		-				
]				
'ERNAL RELAYS							
	▼ 2		•	3		• 4	
5	- 6		•	7		- 8	
				,			
4 RELAYS							
				[
1	• 2		•	3		• 4	
							SA

The screenshot above shows the menu for an LX Plus/Ultimate that has eight (8) external relays and four (4) OM4 relays configured at the System Settings/Site Info menu.

NOTE: The same menu in a LX4 console would show only the four (4) Internal Relays as it does not support the external OM4.

The relays of the console can be configured in this screen.



NOTE: The External Relays and OM4 relays (LX Plus and LX Ultimate models only) that show must first be set up in "Site Info" on page 23.

The available alarms/actions that can be linked to a relay:

- Disabled
- >> No Link
- እ Leak

>> Low

>>Low/Low

High/High Ethanol >> No Leak Test >> Water እ High

Sudden Loss

- >> Probe Error
- >> High/High Water

Click Save when you complete the Relays configuration.

6.3.6 Straptable

Height (1000) m	nm - Max volume (5000) litres								
	2	🔅 Settings	: Thresholds	• Density	E Relays	Straptable	Leak test		System set
									■ Notification
COPY FROM TA	ANK							CSV EXPORT	😂 🛛 Tanks setu
Upload options		(1)						Sensors Se
Level		b		C	id separator		File		😂 🛛 Line Leak S
() mm ()) cm () inches	 litre: 	s 🔘 gallons) Comma 🔘 S	Semicolon () Tab	Select strap table to upload Tank chart generator		😂 Tank statu:
						-			
) Space				Sensor Sta
									Sensor Star
Tank chart ç						_		~	Line Leak S
Tank chart g								×	고 Line Leak S
		Level (mm)	Volume (litres)	Ō) Space			×	Line Leak S
	generator	Level (mm) 0	Volume (litres)) Space				고 Line Leak S
	generator Index			O Diff (litres)) Space				Line Leak S Tank group Kar Reports Kaintenand
	generator Index 1	0	0	Diff (litres) 0) Space				Line Leak S
	generator Index 1 2	0	0 8.46	Diff (litres) 0 8.46) Space				Line Leak S Tank group Kar Reports Kaintenand
	generator Index 1 2 3	0 10 20	0 8.46 23.86	Diff (litres) 0 8.46 15.4) Space				 Line Leak S Tank group Reports Maintenant Change parts Translate
	Index 1 2 3 4	0 10 20 30	0 8.46 23.86 43.71	Diff (litres) 0 8.46 15.4 19.85) Space	_			 Line Leak S Tank group Tank group Reports Maintenant Change par

The Strapping table shows the related mm / litre value of the Tank Volume.

You can enter a Strapping table in one of the methods that follow:

- 1. You can import a table from a csv or txt file. You must configure the import parameters:
 - a. Level units
 - b. Volume units
 - c. The Field separator



IMPORTANT: The Field separator for a tank table/strapping chart from a 3D Laser MUST be set as a semicolon (;).

Select a file from the attachment list.

2. You can copy a strapping table from a different tank. Click the **Copy from tank** button and select an available strapping table from the list that comes into view.

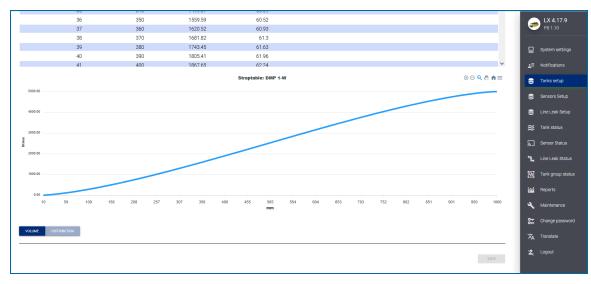
When a strapping table upload is complete, the strapping points (Index) can be seen in the table at the bottom of the screen. Use the scroll bar to see more points

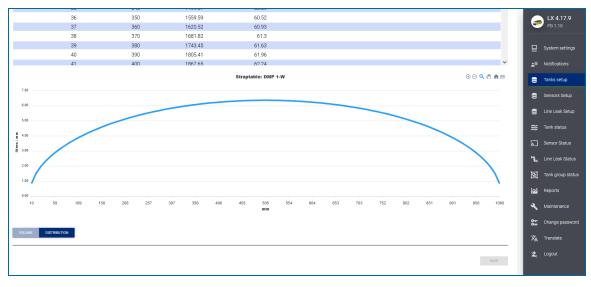
A selected strapping table can be exported to a csv format that can be saved in a spreadsheet or text editor. Click the **CSV Export** button to continue.

	🗱 Settings	王 Thresholds	• 9 Density	nelays	E Straptable	Leak test	
COPY FROM TANK							CSV EXPO
Upload options							
Level	Volume						
● mm ○ cm ○ inches	Iitres	gallons					
)							
Tank chart generator	h		C	d			
Shape 2 Flat-Ended	Height (mr 1000	n)	Capacity (litres) 5000	Step 10	(mm)		
			4/7	4/9		2/6	_
							GENERATE

- 3. You can use the *tank generator* function of the console.
 - a. Select the tank shape from the drop-down list (Vertical, Flat ended, Cylindrical, Dished-Ellipsoidal).
 - b. Enter the tank **Height** (in mm).
 - c. Enter the tank Capacity (in litres).
 - d. Enter the number of **Steps** for the chart to be divided into.
 - e. Select the Generate button.

The bottom of the screen shows the volume to height graph and the volume distribution (liters per unit of height). See the screenshots below:





6.3.7 Leak Test

The console can run a leak test in two primary modes:

• Static test: In this mode, the tank must be stopped during the full test. No dispensing and no pump sales can be done during the test. The type of probe installed will make the decision if the static test will run at a leak rate of 0.1 gph, 0.2 gph or higher.

There are three (3) procedures for static leak tests:

- Automatic test: In this mode, the user can program the test frequency and the console will automatically try to run a test at the specified frequency.
- Scheduled test: The user can program the test to start at a specified date and time.
- On demand: The user can select to start the test immediately.

On a web browser, the user can configure the automatic and scheduled leak test. The On-demand test can be started through the web browser Tank Status menu or through the Graphical User Interface.

The console will start the test if the applicable parameters are correct (i.e a stable level in the tank and 8 hrs after the last fuel delivery). Activity in the tank such as a pump sale or a fuel delivery will automatically stop the test.

The algorithm compares the temperature compensated volume between the start and end of the test period. External causes can affect the test results (such as ground vibration, extreme winds that cause excessive evaporation, probe failure or a sticky float, incorrect tank charts).



NOTE: OPW 924B probes and ProGauge DMP LD probes (with 5 temperature sensors) can run 0.1 gph and 0.2 gph static leak tests. ProGauge DMP probes with 1 temperature sensor can run 1 gph tests as a minimum leak rate.

2" floats are required for leak testing.

• Continuous Statistical Leak Detection (CSLD) test: In this mode, the system monitors the tank during multiple short, quiet periods. It is necessary for this test to have given periods of quiet time where there are no deliveries to the tank and no withdrawals from the tank (for example, pump activity). All quiet periods are collected together and run through an advanced statistical analysis to calculate the leakage status for the tank. The results are recorded after a sufficient number of days. The CSLD test is a monthly test. The CSLD test can run at a leak rate of 0.2 gph.



NOTE: OPW 924B probes and ProGauge DMP LD probes (with 5 temperature sensors) can run 0.2 gph CSLD tests.

2" floats are required for leak testing.



NOTE: Continuous Statistical Leak Detection (CSLD) is only available on the LX Plus and LX Ultimate consoles.

6.3.7.1 Static Leak Test Setup

		S 1 - Diesel T1	n Seite State Stat	S - Diesel T3	Second Se	S - Unleaded T5	
	Diesel T1 (Serial: 0000011111) Height (119.75) inches - Max volume (20268) gallons						
	¢ Settings		t ≟ . ¶ sholds Densit	y Relays	s Strapta		
2	Automatic leak test Leak Test Troe 1 State						
3	DARY WEEKY MONTHLY YEARY Left test summing period (in days) D	Duration (min)	5	Minimum fill (%) SO	6	Leak test threshold 1	
	0/3 Scheduled leak test			3/3		2/2	1/4 8
	Date						SAVE

On the Tanks Setup tab, click on the applicable tank. Configure the parameters as shown:

- 1. Select the Leak Test tab.
- 2. In the *Leak Test Type* drop-down, select **Static**.
- 3. Select the **frequency** of the test (Daily, Weekly, Monthly, Yearly).

4. Leak test warning period in days: This warning is in use when the user has selected the weekly, monthly or yearly frequency for an automatic test. If the console has not completed a leak test within x number of days in the frequency period, this warning will show to warn the user.

EXAMPLE: If Weekly auto test frequency is selected and the Warning period = 6 days. If after 6 days from the start of the week the console has not completed a leak test, a warning will show to notify the user.

- 5. **Duration (mins)**: This is how long the test will run. The minimum is 30 mins. It is recommended to set this parameter to 120 mins.
- 6. **Minimum fill (%)**: This is the minimum fill in the tank for a leak test to start. If the fill in the tank is less than this threshold, the leak test will not start. It is recommended to set this parameter to 50%.
- 7. Leak test threshold (liters per hour, shown only when DMP-IS or XMT-SI probes with 1 temperature sensor is connected): The minimum is 1 gallon per hour (3.785 liters per hour for XMT-SI probes and for DMP-IS probes with 1 temperature sensor. For DMP probes with 5 temperature sensors and for OPW 924B probes the threshold can be 0.2 gph or 0.1 gph.
- 8. Push Save to save this configuration.

For a Scheduled Test, select a date from the date picker, then configure the parameters as above.

6.3.7.2 CSLD (Continuous Statistical Leak Test) Setup (LX Plus and LX Ultimate Only)

		1 - Dies		sel T2 3 -	E Diesel T3	9 - Unleaded T4	S - Unleaded T5		
	Diesel T1 (Serial: 0000011111)								
	Height (119.75) inches - Max volume (20268) gallons								
		Settings	Thresholds	• • Density	nelays	Strap		eak test	
	Automatic leak test								
2	Leak Test Type 2 CSLD	-							
	DAILY WEEKLY MONTHLY YEARL	7	\bigcirc		G			E	
	NO TEST Warning	-	Extend data collection		High Ac	D ctivity Mode		Auto Re-test Confirmation	
	Manifold Type		Offset (inches)	6					
	1 Siphon	· 0		0/	6			(7)	
	Scheduled leak test							-	SAVE
	Date								

- 1. Select the Leak Test tab.
- 2. In the *Leak Test Type* drop-down, select **CSLD**.
- 3. Extend data collection: During data collection for tests, this option increases the data collection time so the reliability of the results is higher. This setting is automatically set to ON for manifolded tanks and for tanks with capacity more than 49205 liters (13000 US gallons).

- 4. **High Activity mode**: For sites with high throughput, enable this option to decrease the quiet time for data collection.
- 5. Auto Re-test Confirmation: If this option is enabled and the SLD test fails the first time, the system will not show a FAIL result. The system will run the test a second time.
- 6. **Manifold offset**: Enable this option to cause an alarm for loss of siphon. The Manifold offset is the difference of the product levels in manifolded tanks. The manifold offset is added to the calculation of product levels to equalize the levels. Different product levels can be seen if the tanks are not leveled out within the ground.
- 7. Push **Save** to save this configuration.

6.3.7.3 On-demand Test



From the tank status tab, click on the **Leakage test** drop-down menu. Use the Start/Stop buttons to start or to stop a test.

6.3.8 ACR mode

The menu in the	image below will	show when the ta	ank is in ACR Mode.
-----------------	------------------	------------------	---------------------

🗱 Settings	또 Thresholds	•• Density		E Straptable	A <u></u> ACR mode	≕ ~ ACR results	>
			CONFIGURATION				
		ACR	CONFIGURATION				
Unstable delivery time (min) O		Start delivery detection (litres)			Ending delivery detection (litres/min)		
	0/0			0/6	0		0/6
Vapor Recovery System		Evaporation factor (%)					
0 No Vapor Recovery System	· ·	0		0/6			
		CALIBR	RATION PARAMETERS				
Calibration segments							
Number of segments (25-45) O		Low segment O			High segment O		
Accepted values: 25 - 45	07:	2 Accepted values: 1 - 0		0/2			0/2
Calibration cycles							
Max			Required				
0			0				
Accepted values: 1 - 100			0/3 Accepted value	s: 1 - 0			0/3

6.3.8.1 ACR Configuration Parameters

• **Unstable delivery timer**: Enter the time necessary to let the product settle at the end of delivery.

Turbulence can occur during and after a delivery. This can cause incorrect indications. Enter a time from 0 (disable) to 59 minutes. After this time a probe can be monitored as usual.

The recommended value is five (5) minutes.

- Start delivery detection: This shows the minimum quantity of product increase necessary to start delivery detection. The recommended value is 100 liters.
- End delivery detection: This is the quantity (in gallons/liters) for each minute to show the end of delivery. The recommended value is 20 liters (5.25 gallons).
- Vapor Recovery system:
- Evaporation factor (%): This is used only when ACR tank mode is selected to calculate evaporation loss as a percentage of unit volume. For diesel products enter "0," for unleaded products enter "0.17."

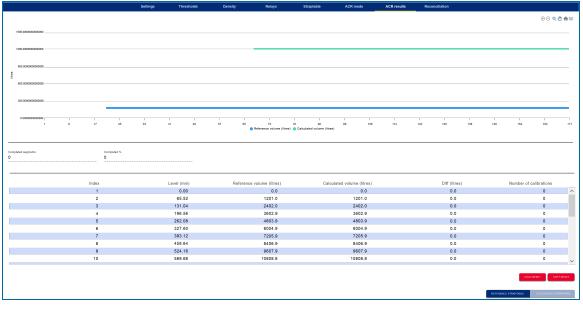
6.3.8.2 Calibration Parameters

- **Number of segments**: The tank is divided into a specified number of segments for Autocalibration. The permitted range is 25-45 segments. The higher number of segments selected, the more precision in the Autocalibration. This would also increase the time to complete Autocalibration.
- Low segment: This shows the lowest segment of the calibration range.
- High segment: This shows the top segment of the calibration range.

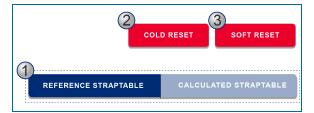
- **Calibration cycles max**: This is the maximum calibration cycles value parameter. This sets the number of auto calibration cycles in which the segments will not be changed if the auto calibration process is not complete. the minimum value is 5 and the maximum is 10.
- Calibration cycles required: This value specifies the Autocalibration status percentage (%).

When each segment of the specified auto calibration volume range is at this value, Autocalibration is complete. Because there can be segments in an Autocalibration cycle that are not changed, some segments can be changed more than the required value.

6.3.9 ACR Results



The graphic shows the reference chart (entered by the user) and the autocalibration chart.



- 1. The **Reference straptable** and **Calculated straptable** buttons control which of the two straptables to use for the current volume conversions. When autocalibration is complete, the user must select one of the two buttons to use the "Reference" table or to use the "Autocalibration" table.
- 2. The **Cold reset** button will delete all data (autocalibration table and number of calibrations) and the procedure will start again.
- 3. The **Soft reset** button will delete the number of calibrations but will keep the autocalibration table. This lets the user improve the autocalibration if the autocalibrated data is not sufficient.

6.3.10 Reconciliation

			9 1 - Tank 1	9 2 - Tank 2	9 - Tank 3			
Tank 1 (Serial: 39583) Height 1000.00 mm - Max volume 50000.0 litres								
	😂 Settings	Thresholds	• 9 Density	and the second s	E) Straptable	A <u>‡</u> ACR mode	C) Reconciliation	
Test vendor ({0})			ed sales ({0})			Avarage time ((0))	
12		2/6				2/6		2
Loss warning ((0)/(1))		Loss alar 80	m ((0)/(1))			Unaccounted vari	ance (%)	
50						2/6		

- **Test vend**: This is the quantity of product used in the calibration of hose meters. In meter calibration, there is a product quantity removed from the tank without a related sale. if *Unaccounted variance* is greater than Test vend threshold, then it is reported as "Test vend" and it is not thought of as a "Loss".
- Unexpected sales (liters): An alarm will be caused when the tank is in a quiet mode (there are no sales) and product loss is sensed.
- Average time: This specifies the time for the loss warning or loss alarm.
- Loss warning (liters): A difference more than this threshold will cause a Loss Warning
- Loss alarm (liters): A difference more than this threshold will cause a Loss Alarm.
- **Unaccounted variance (%)**: If a difference in the daily reconciliation is more than this threshold, it will cause an alarm.

Section 7 - Sensor Setup

7.1 ProGauge Sensors

				1		
	₽ 1 - V1-1-0	2 - A1-2-1	3 - A1-2-0	+		EX 4.17.9 PB 1.10
Discriminating Sensor Sump sensor						□ System settings ▲= Notifications
		¢ Settings	2 Relays	5	6	 Tanks setup Sensors Setup
4 Enabled 1 Discriminating Sensor			8	✓ Sump sensor	12/30 Compliance	 Line Leak Setup Tank status
Position of graduet		*	Sensor Channel MAGLINK I/O		m status OPEN CLOSED	Sensor Status
10 Location Tank 1	~					🕑 Tank group status
SALE				DELETE		Maintenance
						★ Translate

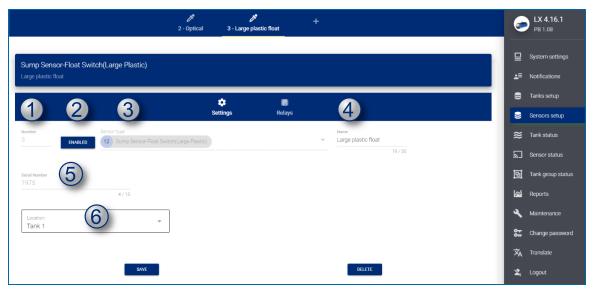
To add a ProGauge sensor:

- 1. Tap the "+" sign to add a new sensor.
- 2. Enter a Sensor Id number (e.g. 1, 2, 3 etc.).
- 3. When the **Enabled** button is on (blue), the sensor is enabled in the system. To disable a sensor, tap this button again so it is "grayed-out." The sensor's configuration will stay but alarm conditions cannot be caused.
- 4. Select a Sensor Type from the drop-down:
 - **On/off:** ProGauge sensor with one float only.
 - **Discriminating**: ProGauge sensor with two floats. One float that can sense product and one float to sense water.
 - 2 Ch Wireless sensor: ProGauge wireless RF sensor with two floats (product, water).
 - 1 Ch Wireless sensor: ProGauge wireless RF sensor with one float (product).
 - Other selections refer to OPW-FMS Smart Sensors (for the LX Plus and LX Ultimate models only).
- 5. Enter a **Name** for the sensor (up to 30 characters).
- 6. **Compliance**:Put the button in the ON (blue) position if the sensor is to be part of the Compliance reporting. The sensor compliance feature is a way to see the report for specified sensors for 3 periods: Today, Last 24 Hours and Last 12 Months (or selected date).
- 7. **Position of Product / Position of Water**: This field is enabled only when a ProGauge discriminating sensor has been selected. The user must give a slot number on the CN10 connector or on the input card of the MagLink I/O

- 8. **Sensor Channel**: This is applicable only when a ProGauge On/off or Discriminating sensor has been selected. Select where the sensor is to be connected. Internal refers to the internal CN10 connector (only EXd sensors can connect to the CN10). For Intrinsically Safe sensors, select the MagLink I/O.
- 9. Alarm status: Select the method that will cause an alarm:
 - **Open**: For normally open sensors, the alarm is caused when the sensor contact closes.
 - **Closed**: For normally closed sensors, the alarm is caused when the sensor contact opens.

- 10. Select the **Location** (Tank number) of the sensor.
- 11. Click **Save** to save the Settings configuration.

7.1.1 OPW FMS Smart Sensors (LX Plus and LX Ultimate only).



OPW-FMS Smart Sensors are automatically detected and will come into view next to the "+" sign in the header. The sensor type and serial number will show automatically on the relevant fields (fields 3,5).

To configure the sensor:

- 1. Make sure the applicable sensor is selected in the header. Enter a number for the sensor to identify the sensor in the configuration.
- 2. Push the **Enable** button. If the sensor is not enabled (and the button is "grayed-out") the system cannot read the sensor status (but the sensor configuration can continue to be saved).
- 3. The Sensor Type will automatically show when the sensor is detected.
- 4. Enter a name for the sensor
- 5. The Serial Number will automatically show when the sensor is detected.
- 6. Select a **Location** from the drop-down. This is used for information only.

NOTE: The ProGauge on/off and discriminating operate as normally closed sensors.

Click **Save** to save the Settings configuration.

7.2 Relays

	بر ۱ - ۷۱-۱-۵	₽ 2 - A1-2-1	∦ 3 - A1-2-0	+			🥏 LX 4.17.9 РВ 1.10	9
6ft.(183 cm) HC Liquid Sensor with water indicator							System settin	
Viriu		S ettings	II Relays				 Notifications Tanks setup Sensors Setup 	
							😂 Line Leak Seti	tup
WATER Z FUEL NO LINK		*					ເຊິ່ Tank status	
DATA ERROR ACTIVE 2			3		* 4		Line Leak Stat	
OPEN SHORT							Maintenance	
5 • 6		Ŧ	7		- 8	-	Change passv 文 Translate	word

Use this screen to start a relay when a sensor is in an alarm condition.

Select between the internal relays or the external relays on the MagLink I/O or the OM4 relays (for LX Plus/Ultimate only). The external relays must first be configured in the System Settings > Site Info menu).

Select the sensor alarm that will start the relay:

The table below shows the warnings/alarms that will be caused by the different FMS smart sensors:

Sensor part number	Description	Warning/Alarm message generated on console
20.0222		No link
30-0232- DH-10	Discriminating Dispenser sump sensor	Open
		Short
00.0000		High (when sensor detects hydrocarbons)
30-0232- DH-20	Discriminating STP sump sensor	Liquid warning (when bottom float lifts in liquid)
		High liquid (when top float lifts in liquid)
		No link
30-0236- LW	Discriminating interstitial sensor (optical)	Water (when sensor detects water)
		High liquid (when sensor detects any liquid other than water)
		No link
30-0234-		Open
HW-	Hydrocarbon liquid sensor with water indicator (6, 15, 24 ft lengths)	Short
06/15/20	(-,,,,,,,,,,	Water (when sensor detects water)
		High liquid (when sensor detects hydrocarbons)

Sensor part number	Description	Warning/Alarm message generated on console
30-0234- HW-01	Interstitial hydrocarbon liquid with water indicator	No link Open Short Water (when sensor detects water) High liquid (when sensor detects hydrocarbons)
30-0231-S 30-0231-L 30-0230-S	Interstitial sensor-float switch-(small plastic) Sump sensor-float switch-(large plastic) Liquid only float sensor (brass)	No link High
30-0232- D-10	Dual float non-discriminating dispenser sump sensor	No link Open Short
30-0232- D-20	Dual float non-discriminating STP sump sensor	Liquid warning (when bottom float lifts in liquid) High liquid (when top float lifts in liquid)
30-0232- D-10B	Dual float brine sensor for containment sump	No link Open Short
30-0232- D-20B	Dual float brine sensor for fiberglass tanks	Low liquid (when bottom float falls below normal position) High liquid (when top float lifts above normal position)
30-0235-V	Hydrocarbon vapor sensor	No link Open Short Vapor (when sensor detects hydrocarbon vapor)

The table below shows the warnings/alarms that will be caused by the different Progauge sensors:

Sensor part number	Description	Warning/Alarm message generated on console
10-SL1-L110-C		No link
10-SL1-L110- GJE	On/Off sensor	High
10-SL2-L200- GCD	Discriminating concer	No link
10-SL2-L200- GJKE	Discriminating sensor	High (when top float lifts) Water (when bottom float lifts)

Sensor part number	Description	Warning/Alarm message generated on console
		No link
3-XRF600GAB- D1R0-DSC	Wireless (2 floats)	High (when top float lifts)
		Water (when bottom float lifts)
3-XRF600GAB-	Wireless (1 flest)	No link
D1R0-DSC	Wireless (1 float)	High

Section 8 - Tank Status

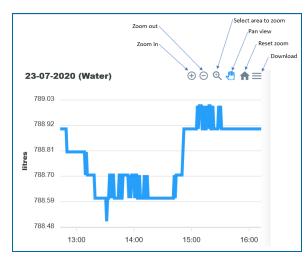


A colored icon next to each tank icon in the top bar shows the status of the tanks:

- Yellow: Alarms are active and they have been acknowledged.
- Red: Alarms are active but they have not been acknowledged.
- Green: There are no alarms for this tank.
- Grey: The tank is disabled.

The graph on the right side of the screen will scroll automatically to show the information that follows:

- Product / water height
- Product volume / Product volume TC
- Water volume
- Density / TC density
- Temperature



Select the Diagnostic button to open the Diagnostic panel to show information on the quality of the probe signal (to be assessed by the Progauge factory personnel).

	1 - Tank 1	2 - Tank 2		کی Tank 4	5 - Tank 5	6 - Tank 6	9 - Tank 7	ер LX 4.17.9 Рв 1.10
Tank 1 (Serial: 00000 Height 1000 mm - Max volu			_	_	_	_		System settings
								E Notifications
LAST MEASURE: 19	-05-2023 15:35:52	ST	Diagnostic				DIAGNOSTIC	😂 Tanks setup
		1	Diagnootio				⊕⊙�.∄ ♠≡	Sensors Setup
				Qual	ity [i]			😂 🛛 Line Leak Setup
				Rise	Fall	Delta		😂 Tank status
			•	50868	52240	1372		ລີ Sensor Status
			•	62197	63600	1403		1. Line Leak Status
			•	67657	69051	1394	10:00 12:00 14:00 C Density (API - kg/m3)	면 Tank group status
			•	74554	75874	1320		Reports
Delivery: IDLE			•	77144	78344	1200		🔌 Maintenance
丰	litre			Rows per page:	5 v 1-5 of 9	<	litres 💒 °C	Change password
Volume	1741.	/ TC volume					- 22.4 Temperature	🗙 Translate
					READ DIAGNOSTIC	CLOSE		🗶 Logout
ക	1536.6	g D	API-kg/m3 882.4 (887.4)		 348.34	•	mm t≡ %	
Weight	1000.0	Density (TC density)	002.4 (007.4)	Level		ater level	Safe working capacity	

The green check-mark in the left column shows that the signal strength is sufficient.

A yellow check-mark shows a medium signal while a red check-mark would show a low quality probe signal. The bottom of the screen shows information on the Deliveries, Leak Tests and Autocalibration.

• Delivery: Click on the Delivery drop-down menu to show information on the last delivery recorded.

				13:00	14:00	15:00	16:00
Delivery: IDLE	^	Leakage test: STOP	~	Auto	calibration: ID	LE	~
Started on:	-						
Initial level:	mm						
Initial volume:	litres						
Completed on:	-						
Final level:	mm						
Final volume:	litres						
Delivered volume:	litres	_					
#	litres 🗄	litres	1 litre	is 💧	litre		
	1933.3	1905.7	45566.	7	788.9		35.

• **Leakage test**: Click on the Leakage drop-down menu to show information on the status of the leakage function. The user can manually start and stop a leak test from this menu.

					Density (Kg/r	m3) 🔵 TC Der	nsity (Kg/m3)	
Delivery: IDLE	~	Leakage test: STOP		^	Autocalib	ration: IDLE		~
		Туре:	0.20 GPH (0.8					
			LPH)					
		Started on:	13-07-2020					
			10.57.02					
		Initial level:	344.07	mm				
		Initial TC volume:	2552.3	litres				
		Current time:	13-07-2020					
			10.57.02					
		Current level:	344.07	mm				
		Current TC volume:	2552.3	litres				
		Counter:						
		Duration (min):	0:0					
		START STOP						
1	litres =	litres	Ť	litres		litres	<u>_ال</u>	
	1933.3	1905.7	45	5566.7		788.9	-	35.3

• **Autocalibration**: This is only available when the tank is in ACR mode.Click the **Autocalibration** dropdown menu to show information on the status of the autocalibration function.

				32.00	3:00	14:00	15:00	16:00
Delivery: IDLE		~	Leakage test: STOP	~	Autoca	libration: IDL	E	^
ŧ	litres 1933.3	丰	litres 1905.7	€ 11 T T T T T T T T T T T T T T T T T T	١	litres 788.9	\sim	° 35.3
Volume		TC volume		Ullage	Water v	olume	Temperatu	ire

Tank inventory is shown at the bottom of the page.

TC volume refers to the temperature compensated volume. This is calculated through the API tables.



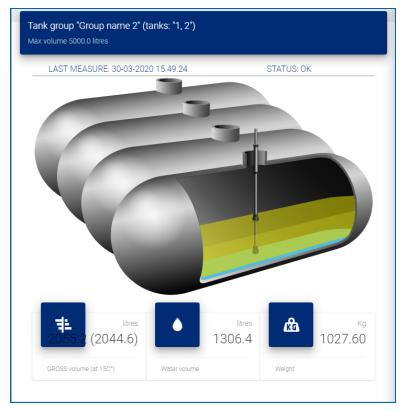
Section 9 - Sensor Status

	5 2 - New Sensor 1 - Fuel-Haler sensor	🥪 LX 4.16.1
Discriminating Sensor		System settings
Fuel-Water sensor		
Last Measure 08-12-2021 18:39:06	3 STATUS: HIGH	🛢 Tanks setup
		😂 Sensors setup
1		
	Status	Reports
	_	🔍 Maintenance
2 2	0	Change password
	OK	🕱 Translate
		🙎 Logout

The Sensor Status screen is shown in the image above. The icons in the example refer to a ProGauge Discriminating Sensor with two floats.

- 1. Icon 1 shows the status of the **Product** float.
- 2. Icon 2 shows the status of the Water float.
- 3. The full sensor status is shown at the top of the panel.
- 4. Push the ACK IS REQUIRED button to acknowledge the alarm. This will also stop the alarm buzzer.

Section 10 - Tank Group Status



A summary of the tank group is shown on this screen:

- Gross volume (at 15°C)
- Water volume
- Mass (in Kg)

Section 11 - Reports Menu



Reports can be made for 12 types of information:

- Tank inventory History
- Tank Alarms
- Sensor Alarms
- Line Alarms (LX Plus and LX Ultimate models only)
- Product Deliveries
- Tank Leak Tests
- CSLD Leak Tests (LX Plus and LX Ultimate models only)
- Line Leak Tests (LX Plus and LX Ultimate models only)
- Compliance
- Pump Sales
- Shifts
- Reconciliation

11.1 History

History	⊘ Tank alarms	ົລ Sensor		الل Line alarms	Deliveries	t: Tank leak tests	⊨≓ Line leak tests	Compliance	(5) Sales	← Shifts
History										
Tank 2 924B			*	For (dd-MM-yyyy) 04-08-2023		TABLE GRAPH			LOAD	CSV EXPORT
Time	Tank	Level (mm)	Water (mm)	Temp (°C)	Volume (litres)	TC volume (litr	es) Water	vol (litres)	Density (API - kg/m3)	Status
04-08-2023 15:16	2	929.61	0	23.6	4648.03	4606	5.45	0	780	LEAK
04-08-2023 15:15	2	929.57	0	23.6	4647.87	4600	5.28	0	780	LEAK
04-08-2023 15:14	2	929.6	0	23.6	4648	4606	5.42	0	780	LEAK
04-08-2023 15:13	2	929.57	0	23.6	4647.85	4606	5.31	0	780	LEAK
04-08-2023 15:12	2	929.54	0	23.5	4647.72	4600	5.24	0	780	LEAK
04-08-2023 15:11	2	929.6	0	23.5	4648	4606	5.55	0	780	LEAK

To set up a History Report:

- Select a Tank Number from the drop-down.
- Use the date-selector to select a From Date for your report.
- Select to see the data in a **Table** or **Graph**.
- The History Report can be exported to a csv format that can be saved in a spreadsheet or text editor. Click the **CSV Export** button to continue.

11.2 Tank Alarms

Tank alarms 2 3 Tank alarms 2 3 Tank alarms 2 2 All tanks 2 2 1 Dulp 1-W 4
Tank To (65 MM yyyr) To (65 MM yyyr)
Items: 1

- 1. Select a Tank Number from the drop-down. Alternatively, use the slider button to select All tanks.
- 2. Use the date selector to select a From Date and To Date for your report.
- 3. Click the **Load** button to show the data.

11.3 Sensor Alarms

	بون History	 Alarms 	ລີ Sensor alarms	L Line alarms	👼 Deliveries	f: Tank leak tests	⊨≓ Line leak tests	Compliance	(5) Sales		, tifts
Sen	sor alarms					2			6		
	nsor V1-1-0		All sen	sors	From (dd-MM-yyyy)	ť	To (dd-MM-yyyy) 04-08-2023				L040
lte	ems: 56										
	Time 03-08-2023 09:11:42	6ft.(183 cn	n) HC Liquid Sensor with wate	Type er indicator		Location Tank 1	Number 1	Name V1-1-0	Alarm OK	Status OK	•
	02-08-2023 16:53:28	6ft.(183 cr	n) HC Liquid Sensor with wate	er indicator		Tank 1	1	V1-1-0	NO LINK	ALARM	٠
	31-07-2023 15:39:22	6ft.(183 cn	n) HC Liquid Sensor with wate	er indicator		Tank 1	1	V1-1-0	ок	ок	•
	31-07-2023 15:38:04	6ft.(183 cr	n) HC Liquid Sensor with wate	er indicator		Tank 1	1	V1-1-0	NO LINK	ALARM	•
	31-07-2023 15:29:16	6ft.(183 cr	n) HC Liquid Sensor with wate	er indicator		Tank 1	1	V1-1-0	ок	ок	•

- 1. Select a Sensor from the drop-down. Alternatively, use the slider button to select All sensors.
- 2. Use the date-selector to select a From Date and To Date for your report.
- 3. Click the Load button to show the data.

11.4 Line Alarms (LX Plus and LX Ultimate models only)

This report shows all alarms related to line leak. It will also show the results of leak tests with the test type, the running pressure in psi, the reference pressure of the test in psi and the leak rate (in gph on Its/hr).

	History	🚫 Alarms	ی Sensor alarms	L Line alarms	Te liveries	t: Tank leak tests	⊨, ≓ Line leak tests	Compliance	(§) Sales	↓ Shifts
L	ine alarms					2				
1	1 New Line		✓ ● ▲II Line	 	From (dd-MM-yyyy) 28-07-2023	¢	To (d5-MM-yyyy) 04-08-2023		3	LOAD
-	Items: 12									
	Time	Line Alarn	n	Status	Test	type (litres/hr)	Running pressure	e (psi) R	ef. pressure (psi)	Rate (litres/h)
	04-08-2023 12:42:20	1 NO LI	NK	ALARM	•	0		0	0	0
	04-08-2023 12:42:17	1 NO LI	NK,NO STP LINK	ALARM	•	0		0	0	0
	04-08-2023 09:23:33	1 NO LI	NK	ALARM	•	0		0	0	0
	04-08-2023 09:02:47	1 NO LI	NK,NO STP LINK	ALARM	•	0		0	0	0

- 1. Select a Line from the drop-down. Alternatively, use the slider button to select All Lines.
- 2. Use the date-selector to select a From Date and To Date for your report.
- 3. Click the Load button to show the data.

11.5 Delivery

History	🚫 Alarms	Sensor alarms	L ine alarms		🗗 🛃 Sak tësts Line leak tësts	Compliance	(S) Sales	, Shifts
Deliveries				2		3	Δ	
Tank 1 DMP 1-W		• D All Line	From (dd-MM-yyyy) S 1 01-08-2023	To (d5-MN)		LOND		CSVEXPORT
Items: 1								
Tank	Start/End time	Duration	Volume (litres)	Delivered (litres)	Water vol (litres)	Water diff (litres)	Temp (°C)	Diff (°C)
1	03-08-2023 11:47:25 03-08-2023 11:47:25	6m 24s	389.76 2589.1	2169.17	0 30.17	30.17	25.9 25.3	-0.6

- 1. Select a Tank Number from the drop-down.
- 2. Use the date-selector to select a From Date and To Date for your report.
- 3. Click the **Load** button to show the data.
- 4. The Delivery Report can be exported to a csv format that can be saved in a spreadsheet or text editor. Click the **CSV Export** button to continue.

11.6 Tank Leak Tests

	Histo		ි arms	کے Sensor alarms	L Alarms	📆 Deliveries	f: Tank leak t		म्न leak tests	Compliance	(5) Sales	, L → Shifts	;
	Leak tests					Leak tests	CSLD			4	5		
(2)	Tank 1 DMP 1-W	÷	All Tar	iks	3) ti 01-08-20	99999) 23	To (dd-MM-yyy)	3				CSV EXPORT	
	Tank	Start/End time	Duration	Method	Result I	.eak rate H	leight Min/Max	Ave. Height	Temperature Min/	Max Ave. Temp.	Segment Lengtl	n Min/Max	_
						GPH	Inches	Inches	۴F	1F			
						NC	D DATA AVAILABLE						
	•											•	

- 1. Select Leak tests from the Leak Tests menu.
- 2. Select a Tank Number from the drop-down.
- 3. Use the date-selector to select a From Date and To Date for your report.
- 4. Click the **Load** button to show the data.
- 5. The Tank Leak Test Report can be exported to a csv format that can be saved in a spreadsheet or text editor. Click the **CSV Export** button to continue.

_eakage:	s										
ank 1 Tank	1		JI tanks	From (dd-MM-yyyy) 23-09-2020		из-мм-ууу) 09-2020	ALTER			CSVI	EXPORT
ems: 3 Tank S	Start/End time	Duration	Flowrate (litres/h)	TC volume (litres)	Loss (litres)	Water vol (litres)	Diff (litres)	Temp (C°)	Diff (C°)	Method	Re
1	29-09-2020 12.56.03 29-09-2020 12.59.57	3m 54s	0.0	5707.6 5707.6	0.0	0.0 0.0	0.0	29.3 29.3	0.0	• 0.20 GPH (0.8 LPH)	ABOR (STOPF
1	28-09-2020 11.20.03 28-09-2020	2h 0m 0s	-6.4	5720.5 5710.5	-10.0	0.0	0.0	26.7 28.1	1.4	• 0.20 GPH (0.8	L

This report will show the results of leak tests that have been done in the tanks.

The report will show:

- The start and end time of the test
- The Leak threshold
- The volume difference between the start-end (at ambient temperature and temperature compensated)
- The result of the test and if the test was aborted.

11.7 CSLD Leak Tests (LX Plus and LX Ultimate Models Only)

This report will show the results of CSLD leak tests that have been done in the tanks.

History	⊘ Alarms	Sensor alarms	L Line alarms	💨 Deliveries	Tank leak tests	Heak tests	Compliance	(5) Sales	, L → Shifts
eak tests				Leak tests	CSLD 🗡				5
Tank 1 DMP 1-W	- 🔹 A	Il Tanks	From (dd-MM-yy	9777) 3	To (dd-MM-yyyy)		WO CO		CSVERP
]			
			Result Le	ak rate Heig					
Tank Start/E	nd time Duration	Method	Result Le	sak rate Heigi	ht Min/Max Ave	. Height Temp	erature Min/Max	Ave. Temp. S	egment Length Min/M
Tank Start/Er	nd time Duration	Method				nches	erature Min/Max °F	Ave. Temp. S	egment Length Min/

- 1. Select CSLD from the Leak Tests menu.
- 2. Select a Tank Number from the drop-down.
- 3. Use the date-selector to select a From Date and To Date for your report.
- 4. Click the Load button to show the data.
- 5. The CSLD Leak Test Report can be exported to a csv format that can be saved in a spreadsheet or text editor. Click the **CSV Export** button to continue.

The report will show:

- The start and end times of the test
- IThe duration of the test
- The test method
- The test result (pass or fail)
- The calculated leak rate
- The min/max product level during the test
- The average product level
- The min/max product temperature recorded during the test and the average temperature
- The min/max segment during the test

11.8 Line Leak Tests (LX Plus and LX Ultimate models only)

	History	⊘ Alarms	ົລີ Sensor alarms	L ine alarms	Tank leak tests	Line leak tests	Compliance Sales	, _ → Shifts
u	LD Leak tests				2		3	4
	ine 1 New Line	• •	All LLDs	From (dd-MM-yyyy)	то (66-ММ-уууу)			CSVEXPORT
1	Items: 4	Start/End time	Duration	Type (litres/h)	Leak Rate (litres/h)	Ref. Pressure (psi)	Run. Pressure (psi)	Result
1	1	07-08-2023 17:31:07 07-08-2023 17:32:49	1m 42s	11.356	0	10	0	ABORTED (STOPPED
	1	07-08-2023 17:26:49 07-08-2023 17:29:27	2m 38s	11.356	0	10	49.59	ABORTED (STOPPED
1	1	04-08-2023 15:49:19 04-08-2023 15:50:20	1m 1s	11.356	0	10	0	ABORTED (STOPPED

- 1. Select an LLD number from the drop-down.
- 2. Use the date-selector to select a From Date and To Date for your report.
- 3. Click the Load button to show the data.
- 4. The LLD leak test report can be exported to a csv format that can be saved in a spreadsheet or text editor. Click the **CSV Export** button to continue.

This report will show the results of line leak tests that have been completed. The report will show:

- The start and end time of the test
- The Leak threshold (type)
- The leak rate calculated in liters/hr
- The reference pressure for the leak threshold
- The Running pressure (the running pressure is the pressure in the pipeline which is recorded once the STP has stopped to pressurize).
- The LLD leak test result.

11.9 Compliance

The Compliance report has three (3) sub-reports:

- A tank compliance report
- A sensor compliance report
- A LLD compliance report

Both reports show data related to the sensor statuses and the LLD leak tests.

11.9.1 Tank Compliance

	f: Tank leak tests	⊳,⊣ Line leak tests	Compliance	(S) Sales	↓ Shifts	+ ← Reconciliation	Configuration
	Compliance	-1.	* ≋	۳	٦.		
2	Tank 2 DMP new float 4288 Report type LAST TEST LAST YEAR		Tank Compliance Day (05 MM-yyy) 0412-2023 3	Sensor Compliance	C O Maglink LX	LOAD	CSV EXPORT
		Test type (litres/l		Last passed	test		

- 1. Select Tank Compliance from the Compliance menu bar.
- 2. Select a Tank Number from the drop-down.
- 3. Use the date-selector to select a Date.
- 4. Select the applicable timezone radio button to which the data will be time-stamped.
- 5. Click the Load button to show the data.
- 6. The Report can be exported to a csv format that can be saved in a spreadsheet or text editor. Click the **CSV Export** button to continue.

11.9.2 Sensor Compliance Report

	History	(c) Alarms	ട്ര Sensor alarms	L Line alarms	🔫 Deliveries	f: Tank leak tests	다. Line leak tests	Compliance	(5) Sales	↓ Shifts	>
	Compliance			1							
					ansor Compliance	L Line Compliance					
2	Sensor 1 V1-1-0			Day (d5-MM-yyyy) 08-08-2023		LOND	CSVEPPO				
	Report type USTTEST USTYEAR			3)	(4)	5			
	V1-1-0										
	Today			PASS							
	Last 24 hours			PASS							

- 1. Select **Sensor Compliance** from the *Compliance* menu bar.
- 2. Select a SensorNumber from the drop-down.
- 3. Use the date-selector to select a **Date**.
- 4. Select the applicable timezone radio button to which the data will be time-stamped.
- 5. Click the **Load** button to show the data.
- 6. The Report can be exported to a csv format that can be saved in a spreadsheet or text editor. Click the **CSV Export** button to continue.

11.9.3 Line Compliance Report

This report shows a summary of LLD tests done for each line line "today" and in the last 24 hours and identifies the last test passed.

	Compliance		
		Tank Compliance Sensor Compliance Line Compliance	
2	Line Line 1	Day (de AMAryyyy) Time zone 04-12-2023 0 Local (PC) Maglink LX	CSV EXPORT
	Report type UAST TEST LAST YEAR	(3) (4) (5) (6)	
	DATION DATION		
		NO DATA AVAILABLE	

- 1. Select Line Compliance from the Compliance menu bar.
- 2. Select a Line Number from the drop-down.
- 3. Use the date-selector to select a **Date**.
- 4. Select the applicable timezone radio button to which the data will be time-stamped.
- 5. Click the **Load**button to show the data.
- 6. The Report can be exported to a csv format that can be saved in a spreadsheet or text editor. Click the **CSV Export** button to continue.

11.10 Sales

This report will show the pump sales that are sent by the forecourt controller.

< می Sensor alarms	L ine alarms	🔫 Deliveries	Tank leak tests	मूल Line leak tests	Compliance	(5) Sales	, , , , , , , , , , , , , , , , , , , 	+ + Reconciliation	Configuration	🥏 LX 4. PB 1.1
Sales					2		3			System :
Tank 1 DMP 1-W			All Tank	ר = גיי ו	Fer (d6-MM-yyyy) 8-08-2023		1040		CSVEDEPORT	±≡ Notificat
					•					Sensors Sensors
Items: 0										E Line Lea
Tank	Dispenser	Nozzl	e Started	Ended	C	luration	Sale	s (litres)	Complete	
				NO DAT	A AVAILABLE					Sensor S
				NO DAT	'A AVAILABLE					



NOTE: Pump Sales Reports related to tanks can only be made when the reconciliation function is in operation and there is communication with a forecourt controller.

- 1. Select a Tank Number from the drop-down or use the slider button to select All tanks.
- 2. Use the date-selector to select a **Date**for your report.
- 3. Click the Load button to show the data.
- 4. The Sales Report can be exported to a csv format that can be saved in a spreadsheet or text editor. Click the **CSV Export** button to continue.

11.11 Shifts

<		n] Ir alarms		٦ . ine alarms	Teliveries		t ak tests L	ine leak tests	Compliance	6 Sales	,≓ Shifa			🗱 iguration
	Shifts							2			2		1	
)	Tank	1-W			All Tanks	i t	From (dd-MM-yyyy) 01-08-2023		To (ee-MM-7779)					CSV EXPORT
/						 _				!				
	Items: 0													
	Tank	Open	Close	Opening vol (litres)	Closing vol (litres)	Volume diff (litres)	Opening TC vol (litres)	Closing TC vol (litres)	TC volume diff (litres)	Opening water vol (litres)	Closing water vol (litres)	Water diff (litres)	Delivery (litres)	TC delivery (litres)
								NO DATA AV	AJLABLE					

This report will show the shifts related to specified tanks.

- 1. Select a Tank Number from the drop-down or use the slider button to select All tanks.
- 2. Use the date selector to select a From Date and To Date for your report.
- 3. Push the **Load** button to show the data.
- 4. The Shift Report can be exported to a csv format that can be saved in a spreadsheet or text editor. Click the **CSV Export** button to continue.

11.12 Reconciliation

< می Sensor alarms	L. Line alarms	🕽 Deliveries	î: Tank leak tests	⊢, ⊣ Line leak tests	Compliance	(5) Sales	, Shifts	+ + Reconciliation	Configuration
Reconciliation			2			3		4	
Tank Tank DMP 1-W	- 6	From (dd-MM-yyyy) 01-08-2023	To (dd-MM-y 08-08-20	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	HOURLY	DALY PETROLEUM		LOVO	CSVEXPORT
1					- 3				5)
Items: 3									5)
		Date time	Volume (litres)	Level (mm)			femp. var. (litres)	Evap. var. (litres)	Water var. (litres)
		Date time 24-08-2023 14:00:02	Volume (litres) 2642.33	Level (mm) 522.37	Temp (°C) S 28.5	iales (litres) T O	femp. var. (litres) 1.02	Evap. var. (litres)	Water var. (litres) -0.00
	-1.03 (

There are three types of reconciliation reports available:

- Hourly
- Daily
- Petroleum (periodic)
- 1. Select a Tank Number from the drop-down.
- 2. Use the date selector to select a From Date and To Date for your report.
- 3. Select a **report type** (Hourly, Daily, Petroleum).
- 4. Push the Load button to show the data.
- 5. These reports can be exported to a csv format that can be saved in a spreadsheet or text editor. Click the **CSV Export** button to continue.

Below are descriptions of the contents of each report:

HOURLY REPORT

This report will show (see the image above):

- The Loss rate in liters / hour up to that hour (cumulative figure).
- The volume, the level and the temperature at the end of the hour.
- The cumulative dispenser sales (field Sales) up to that hour.
- The difference in liters because of the temperature difference between the current hour and the hour before.
- The difference in liters because of the evaporation between the current hour and the hour before (only if an evaporation factor has been programmed in the ACR settings in the Tank Setup).
- The difference because of the water change in liters between the current hour and the hour before.

د ج	چے Sensor alarms	"L, Line alarms	🚓 Deliveries	f: Tank leak tests	⊢≓ Line leak tests	Compliance	(5) Sales	, ← → Shifts	→ + Reconciliation	Configuration	6	LX 4.17.9 PB 1.10
Rec	conciliation										₽	System settings
Tank	DMP 1-W		From (dd-MM-yyyy) 01-08-2023	To (dd-MM-yy		Report type HOURLY DAILY	PETROLEUM		LOAD	CSV EXPORT		Notifications Tanks setup
												Sensors Setup
-											9	
	Initial date	Final date	Accounting var. (litres)	% Opening stoc	k (litres) Cl	osing stock (litres)	Deliveries (litres)	Deliv, var. (litres)	% Tank Dep	letion (litres) Sales	≋	Tank status
					NO DA	ATA AVAILABLE					2	Sensor Status
											` L	Line Leak Status

DAILY REPORT

This report will show (see the image above):

- The opening and closing stock for the day.
- The delivered volume for the day.
- The delivery variance for the day.
- The tank depletion for the day.
- The pump sales for the day.

د المالي Sensor alarms	"L Line alarms	🕽 Deliveries	r: Tank leak tests	⊨n Line leak tests	Compliance	(§) Sales	, ← Shifts	+ ← Reconciliation	Configuration	6	LX 4.17.9 РВ 1.10
Reconciliation										₽	System settings
Tank 1 DMP 1-W		From (dd-MM-yyyy) 01-08-2023	To (dd-MM-		Report type HOURLY DAILY	PETROLEUM		LOAD	CSV EXPORT		Notifications Tanks setup
										9	Sensors Setup
											Line Leak Setup Tank status
		Accounting var.	0 litres				Operating var.	0 litres			Sensor Status
			0 %					0 %			Line Leak Status
		Deliveries	0 litres				Temp var.	0 litres			
		Delivery var.	0 litres				Evap var.	0 litres			Tank group status
			0 %				Water var.	0 litres			Reports
		Tank Depletion	0 litres				Pump Calib	0 litres		Ť	
		Pump sales	0 litres				Theft	0 litres			Change password
		Test Vend	0 litres				Unaccounted var	0 litres		ネ	Translate
								0 %		*	Logout

PETROLEUM REPORT

For a given period, this report will show (see the image above):

- Accounting var (variance): This is the sum of Operating variance and Delivery variance, shown in liters and as a % of tank sales
- **Deliveries**: The quantity of liters delivered.
- **Delivery var** (variance): This is the Delivery variance. This is calculated as the difference between ATG measured delivery and invoiced delivery (invoice detail entered manually during delivery report). The result is shown in liters and as a % of tank sales.
- Tank depletion: The quantity of liters physically kept in the tank.

- **Pump sales**: The quantity of liters that were sold by the tank (as recorded by the dispensers).
- Test vend: The quantity of fuel that was pumped out of the tank during a pump calibration check.
- **Operating var** (variance): This is the difference between Tank Depletion and Pump Sales, In liters and as a % of tank sales.
- **Temp var** (variance): This is a temperature difference for the given time period.
- Evap var (Evaporation variance): This is an evaporation difference for the given time period.
- Water var (variance): This is a difference because of a change in the water volume for the given time period.
- **Pump calib** (calibration): This is a difference because of the dispenser meter drift (this is only applicable if a meter offset has been programmed in the Site Mapping).
- **Theft**: This is a difference that was recorded as a theft (it will be necessary for the Unexpected Sales threshold to be programmed in the Reconciliation settings in the Tank Setup).
- Unaccounted var (variance): This is calculated as:
 - Unaccounted variance = Operating variance Temp variance Evap variance Water variance Pump calibration Theft.
 - This is calculated in liters and as a percent of sales.

11.13 Configuration

/ History	🧭 Tank alarr	ns Sensor alarr	اللہ ns Line alarms	👼 Deliveries	t: Tank leak tests	Here leak tests	Compliance	⑤ Sales	+≓ Shifts	+ + Reconciliation	Configuration	e LX 4.17.9 PB 1.10
Configuration												System settings
D Print Tanks R	elays	Print Sensors Relay	rs 🕖 🗩 Print Ll	.Ds Relays							PRINT	😂 Tanks setup
Site info												😂 Sensors Setup
Console serial	00001											😂 Line Leek Setup
Name Address 1	Maglink LX											≋ Tank status
Address 2 Address 3												Sensor Status
Total external relay Total OM4 relays												Line Leak Status
Settings	0											Tank group statu
System				Fairbanks				Network configuration				
	English dd-MM-yyyy [mm]			Server Port	21			Type Static IP TCP-IP 192.168.1	13			Reports
Volume	[mm] [litres] 15 [*C]			SFTP Transfer mode Folder	Disabled Passive			Port 3900 Mask 255.255.23 Gateway 192.168.1.				Change passwor
Temperature	(*C) [iph]			User Id	1			DNS 1 8.8.8.8 DNS 2 8.8.4.4				🗙 Translate
Weight Alarm settings	[Kg] 10 Mute			Upload interval (min)	15							🗶 Logout
Dipswitch settings												
	Position		Status	N	ame			Description				
	1		OFF	In	verted relays			OFF: Normal;	DK: Inverted			
	8		OFF	W	8M			OFF: Inactive	OK: W&M approved			

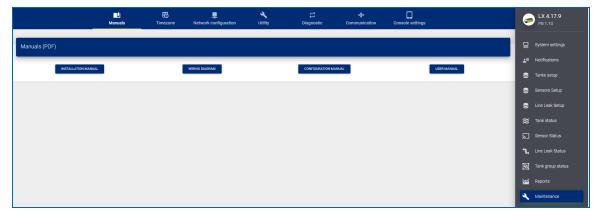
A summary of the configuration is given in this menu. Click the **PRINT** button to print the configuration report to a printer connected to the PC.

Use the three (3) relay slider buttons ("Print Tanks Relays," Print Sensors Relays," "Print LLDs Relays") to include relay configurations for the different modules.

Section 12 - Maintenance

The Maintenance Menu has tabs to get access to technical manuals, wiring diagrams configure the console's Time zone (and Time and date), Network Configuration, Utility functions and Console settings.

12.1 Manuals



Click the **Manuals** icon in the *Maintenance* menu to get access to the Installation (M2050 for LX 4, M2050-PLUS for LX Plus and M2060 for LX Ultimate), Configuration (M2051 for LX 4, LX Plus and LX Ultimate) and User (M2052 for LX 4, LX Plus and LX Ultimate) manuals and Wiring diagrams (for LX Plus and LX Ultimate) for your console.

IMPORTANT: There are separate manuals for Installation. M2050 is for the installation of the LX 4 console, M2050-PLUS is for installation of the LX Plus console and M2060 for the installation of the LX Ultimate console.

12.2 Timezone

		Manuals	民 Timezone	L Network configuration	م Utility	Console settings	;	<i>→</i> LX
imezone								System settings
						1		<u>•</u> ≡ Notifications
^{∞19} Fri, Aug 3	30					Ų	14:12	曼 🛛 Tanks setup
							2	Sensors setup
			August 2019			>	11 0 1	💥 Tank status
					F 2	S 3	10 23 ¹² 13 2	Tank group status
						10	22 14	
						17	9 21 🖌 15 3 20 16	📈 Reports
					23	24	²⁰ 19 18 17 4	🔍 Maintenance
					30	31	7 6 ⁵	Change password
ate/time to set		6	Timezone					≚ Translate
0-08-2019 - 14:	12		Etc/GM	T-2			SAVE CONSOLE WILL REBOOT ON SAV	E Logout

- 1. Use the calendar and clock tools to select the date and time.
- 2. Select the applicable **time zone** from the drop-down.
- 3. Click Save. The console application will restart.

12.3 Network Configuration

	Manuals Timezone	Letwork configuration	Console settings	🗻 LX
				System settings
etwork configuration				<u>∎</u> ≡ Notifications
				😂 Tanks setup
STATIC IP DHCP	TCP-IP 192.168.1.4	Port 80	Mask 255.255.255.0	Sensors setup
		11	2/5	\approx Tank status
	Gateway 192.168.1.1	DNS 1 8.8.8.8	DNS 2 8.8.4.4	🗗 Tank group status
		11	7	7 📈 Reports
				save Naintenance
			(2)	Change password
				⊻ Translate
				👱 Logout

- 1. Enter the network parameters into the applicable fields
- 2. Click **Save** when you have completed all applicable fields.

12.4 Utility

	Manuals Timezone Network configuration Utility Console settings	>	_X 4.17.9 ^{981.10}
	Utility	₽ \$	System settings
		<u>_</u> ≡ 1	Notifications
_	Update console	9 1	īanks setup
	Select latest version to upload for the update		Sensors setup
\cup	File size	ອ ເ	ine Leak Setup
	Database backup	י ≋	ānk status
6	GREATE NEW BACKUP DOWNLOAD BACKUP TO PC	23	
2	RESTORE SELECTED BACKUP DELETE SELECTED BACKUP		
	Upload backup		
\rightarrow	Select database backup [data_yyy+mm.dd_ht+mm-ss.zip] SELECT DATABASE BACKUP RESTORE BACKUP	F	Reports
3	Select configuration backup [temp_data_yyyy-mm-dd_hthmm-ss.zip] SELECT CONFIGURATION BACKUP	٩, ١	Maintenance
	Log files	SH (Change password
5	DOWNLOAD LOG FILE	ふ	Franslate
4		1	₋ogout
	Console reset		
5	REBOOT COLD RESET (RESET TO FACTORY DEFAULTS) CLEAR CACHE (SOME DATA MIGHT BE LOSTY		

Utility functions can be done in this screen.

- 1. **Update Console**: Use this function to do a software update. You must get the update zip file through DFS.
 - Click the Select zip file button to select the update file.
 - Click the Update button to install the update.
- 2. Database backup: In this part of the screen you can;
 - Make a database backup and store it on the SD card. Click the **Create new backup** button. A new, date-stamped backup file is stored on the SD card.
 - Download the backup to your computer. Select the applicable file from the drop down menu. Click the **Download backup to PC** button. The console will automatically reboot.



NOTE: The download procedure downloads two (2) files:
data_yyyy-mm-dd_hh-mm-ss.zip. This is the database backup that contains the configuration and events.
temp_data_yyyy-mm-dd_hh-mm-ss.zip. This is the configuration backup only.

- Restore the backup that is stored on the SD card: Select the applicable file from the drop-down menu. Click the **Restore selected backup** button.
- Delete the backup that is stored on the SD card: Select the applicable file from the drop-down menu. Click the **Delete selected backup** button.

- 3. Upload backup: Use this part of the screen to upload the database backup file data_yyyy-mm-dd_ hh-mm-ss.zip and the configuration backup temp_data_yyyy-mm-dd_hh-mm-ss.zip.
 - Select the applicable database backupfile.
 - Select the applicable configuration backup file.
 - Click the **Restore backup** button to install these backup files.
- 4. Log files: To download log files to your computer:
 - Select the applicable log file from the drop-down menu.



NOTE: The log file that contains information on probes/sensor/communications functions can be found in the iTouch.log. This is the most common log file that DFS tech support will ask for when troubleshooting a problem.

- Click the Download Log File button.
- 5. Console reset:
 - Click the **Reboot** button to restart the console.
 - Click the Cold Reset button to put the console back in original factory default settings. This
 procedure will remove the database.
 - Click the **Clear Cache** button to clear the cache memory of the console. This is useful if the console responds to functions too slowly or when the alarms status does not update correctly.

12.5 Diagnostic (for LX Plus and LX Ultimate Only)

		RÉ Manuals	E5 Timezone	L Network configuration	Utility	≓ Diagnostic	+ + Communication	Console settings		e LX 4.1
Device diagnostic										System s
fanks/probes										_≡ Notificatio
Name		S	erial number		Firmv	vare version			Model	😂 Tanks set
1 - DMP 1-W		00	000034502		10.00					Sensors S
2-9248		14	404252005		8.01					S Line Leak
3 - Ametek 7100V Flex		42	220000107							😂 Tank stat
4 - RS485 PROBE		00	000011842		0.30				VRIC_RF_0.3	Sensor St
Sensors										1. Line Leak
Name	Serial number		Firmware	rersion		Model				🔂 Tank grou
1 - V1-1-0	11929		10.08			30-0234-HW-	06 HC LIQUID/WATER 6FT			
2 - A1-2-1	3850		10.08			30-0232-DH-1	0 FLOAT DUAL/HC LIQ 10			Reports
3 - A1-2-0	5639		10.08			30-0234-HW-	01 HC LIQUID/WATER 1FT			🔦 Maintena
ther devices										Sa Change p
Name		Number			Firmware versio	n				🛪 Translate
PB board		1			1.10					🗶 Logout
UM		1			2.02					

This menu shows a summary of the devices that have been detected on the ISB (LX Plus and LX Ultimate models only) and devices that have been configured.

NOTE: In the Other Devices panel (for LX Plus and LX Ultimate models only) these devices will show when they are detected:

PC board (auxiliary board where the ISB connects) LIM (Line Interface Module) VSmart Module

12.6 Console Settings

	E Timezone	Left Network configuration	کر Utility	Console settings		🥏 LX 4.0.2.STA21
Console settings						System settings
Numeric password	Ses 30	sion timeout (min)			SAVE	 Notifications Tanks setup
	6/9			2		Sensors setup
						Reports
						Naintenance

In this section, the numeric password to get access to the Maintenance section on the Graphical User Interface of the console can be changed.

The timeout session gives the time that the user can be logged in to the Maintenance section before the system automatically logs the user out.

Section 13 - Change Password

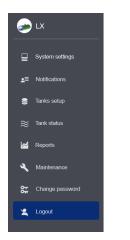
	Password change		
1	User 1 Admin	•	
2	Current	0	
3	New	0	(5)
4	Confirm	0	SAVE
	NOTE: Only an Admin user can change passwords.		

- 1. Select the applicable **User** from the drop-down.
- 2. Enter the Current password for the selected user.
- 3. Enter the New password.
- 4. Enter the **new password** again in the *Confirm* field.
- 5. Click **Save** when you have completed all fields.



TIP: As you type your password only neutral "bullet" characters will show (e.g. •••••). Select the "eye" icon **O** to show the password characters as you type.

Section 14 - Logout



Select Logout from the Main Menu. The Login screen will come into view.

User	
Admin	•
Password	C

Click the **Logout** button to log out of the console.

Section 15 - Guest Account



A Guest account only gives access to the Tank Status page and a view of data from Reports.

Section 16 - Technical Support

When you ask for technical support from DFS, it is recommended that you give direct access to the console over the internet through ports 3000 and 22. As an alternative, the console can be connected to a site computer and technical support can get access through a third-party program (such as TeamViewer). If technical support cannot get access to the console in one of these two methods, the user must supply technical support with the log files and the database backup of the console.

Refer to "Utility" on page 82 for information on log files and the database backup in the console.

Appendix - Maglink LX PLUS and LX Ultimate Pressurized Line Leak Detection (PLLD)

Line Leak Setup

The Line Leak Setup menu is used to:

- Configure the PLLD-DAS (or older model I/O module) and the LIM (Line Interface Module).
- Configure the pipeline characteristics (length, size, Beta factor).
- Schedule leak tests (run a test now/later, run automatic testing).

€ + 1 - New Line	EX 4.17.9
	System settings
New Line	± Notifications
	😄 Tanks setup
Settings_ Pipeline Leak lest 5 Relays STP shuldown	Sensors setup
Number 1 Enabled 4 Name New Line Tank Tank Tank Tank	 Line Leak Setup Tank status
8/30	ন্ন Sensor Status
	Line Leak Status
Address Porston Server Span (mn)	Tank group status
	Reports
	A Maintenance
	Change password
9 Device Channel	🗙 Translate
	Logout
SAVE DELETE	

1. Click on the "+" icon in the top menu bar to add a new PLLD configuration. Each PLLD sensor must have its own configuration.

A. Settings

- 2. Number: Enter a number to identify the PLLD sensor configuration.
- 3. **Enabled**: When the "Enabled" button is in its ON position, the PLLD configuration is active. The system will try to start tests on the applicable pipeline.



NOTE: If the "Enabled" button is OFF, then the system will not try to run tests on the applicable pipeline. Pressure readings will not be received and the pipe stiffness calibration procedure will not be able to start.

- 4. Name: Enter a name to identify the line.
- 5. Tank: Select the tank number from the drop-down that has the STP with the PLLD sensor installed.

MAGLINK I/O (PLLD-DAS in new software versions)

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- 6. Sensor span: The default value is 87 psi. Do not change this value.
- 7. Address: Select address 1 for the first PLLD-DAS module, address 2 for the second PLLD-DAS module, and so on.

NOTE: There can be more than one PLLD-DAS module connected to the LX Plus/Ultimate console. Each PLLD-DAS module must have its address set by the dip switches on its motherboard.



Only one Maglink I/O module can be connected to the LX Plus/Ultimate console.

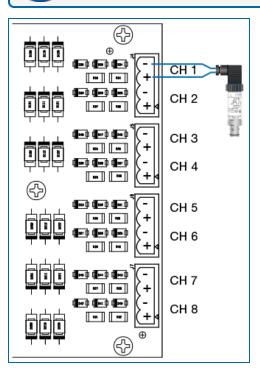
For more information on how to set the PLLD-DAS address Dip Switches, refer to the ID Addresses/Dip Switches sub-section of the PLLD-DAS section of the <u>M2050-PLUS MagLink</u> LX Plus Installation Manual or M2060 MagLink LX Ultimate Installation Manual.

8. **Position**: Enter the **Position** (connector slot) where the PLLD sensor is connected to the PLLD board.



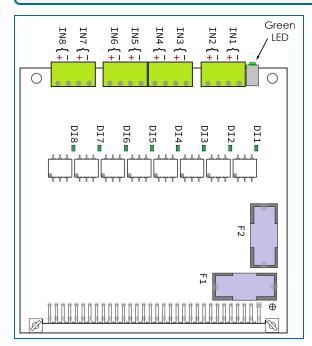
The PLLD board has 8 connector slots.

NOTE: For PLLD-DAS: Position 1 is at the top (CH1). See the illustration below.





NOTE: For MagLink I/O: Slot No1 is next to the Green LED. Slot No8 is on the opposite side of the Green LED. See schematic below.



The PLLD board must be installed on the top slot of the I/O, see the image below.



LIM (Line Interface Module)

9. **Device**: Select the LIM address identification number from the drop-down (select 1 through 4). Each LIM module must have its own LIM address. Use the rotary switch on the LIM board to configure the LIM address.





10. **Channel**: Select the LIM Channel from the drop-down (1 through 4) where the applicable STP is connected

Pipeline

	● + 1 - New Line	→ LX 4.17.9
		System settings
	New Line	±≡ Notifications
	_ ÷ ` L ♦ ≣ ≌	曼 Tanks setup
	Settings Pipeline Statest Relays STP-shuldown	Sensors setup
(1)	Line Length (mm) Pipeline (galft) Volume/Length (litreshmm)	S Line Leak Setup
		≈ Tank status
	Minimum Test Pressure (ps) (5) Minimum Dispensing Pressure (ps)	도 Sensor Status
4	20 2/5 2/5	Tank group status
		Reports
(6)	Beta Calibrated Beta 0 RESET	A Maintenance
$\overline{}$	4/5	8 Change password
	Calibrate	XA Translate
		Logout
	SAVE	

- 1. **Line length**: Enter the total length of the pipeline (from the STP to the last dispenser. Include the length of all branches that are installed between the STP and dispensers)
- 2. **Pipeline**: A series of specific pipelines is included in this field. The user can select a pipeline and the system will automatically populate the volume/length parameter in the next field.



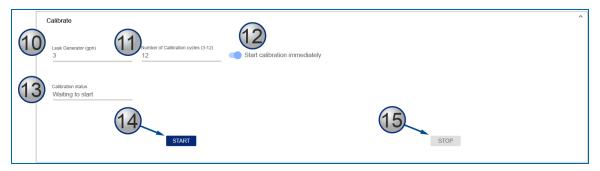
NOTE: If your pipeline is not listed here, you can select the closest pipeline and manually enter the volume/length parameter in the next field (it will override the automatically selected volume/length).

3. Volume/length: You can keep the default value (automatically given when a Pipeline is selected above) or, manually enter a specified value.



- 4. **Minimum Test Pressure**: This is the minimum pressure in the pipeline during the leak test. Usually the pipeline pressure is more than 20 psi. It is recommended to keep the default value.
- 5. **Minimum Dispensing Pressure**: This is the minimum pressure in the pipeline during normal dispensing.
- 6. **Beta**: Pipe stiffness in psi and pipe material can have an effect on pressure calculations. Refer to the "Pipe Data" tables at the end of this Appendix. These values are theoretical.
- 7. **Calibrated Beta**: This is the pipe stiffness in psi that has been calculated by the console's algorithm during the process "Beta calibration" (internal process that can calculate the pipe stiffness through a controlled leak in the system). The system uses the Calibrated Beta value for the leak rate calculations once it has been calculated and shown on the field here. If there is no Calibrated Beta value, the system will use the theoretical Beta for the leak rate calculations.
- 8. **RESET button**: If you click the RESET button, the Calibrated Beta value is erased and the system will use the theoretical Beta for the leak rate calculations.
- 9. To open the "Calibrate" panel, select the arrow on the right side of the colapsed panel.

Calibrate



The system can calculate pipe stiffness in the "Calibrate" panel. The user must start a controlled leak in the system for the calibration to occur.

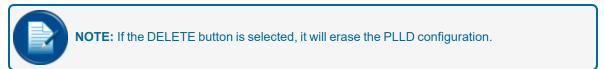
- 10. Leak generator (gph): Enter the type of the leak generator. The most common leak generators can start a 3 gallon per hour (gph) leak at 10 psi.
- 11. **Number of calibration cycles (3-12)**: During each calibration cycle the system will pressurize the STP. It will then stop the STP and record the pressure in the line. It is recommended to complete the maximum number of cycles (12) for the best calibration results.
- 12. **Start calibration immediately**: If this slider button is enabled (pushed to the right and shown in blue), the system will then start the calibration sequence awhen the START button is clicked.

If the slider button is disabled, when the START button is clicked: the system waits for the dispenser nozzle to be picked up momentarily, then be put back into the cradle. This will cause the system to start the calibration once the nozzle is back into the cradle. This method is used to start the calibration

process from the forecourt (the technician lifts the nozzle for 2 seconds and puts the nozzle back in the cradle. The calibration will then start).

- 13. Calibration status: This is an information window that shows the current status of the process.
- 14. **START button**: This starts the calibration sequence (this can be immediately or through the nozzle signal . Refer to "Start calibration immediately" in the previous step.).
- 15. **STOP button**: This will stop the calibaration sequence.

Click the **SAVE** button to save the current pipeline setup.



Leak Test

	New Line					
		🗱 Settings	'E, Pipeline	Leak test	R elays	¥ STP shutdown
	Automatic LLD leak test					
1	Enabled					
2	11.36 lph сонтямоиз					
3	0.76 lph NEVER DAILY WEEKLY MONTHLY		Monthly v O	waming (days)		_
	0.38 lph NEVER MONTHLY YEARLY		Yearly wa 0	aming (days)		
4						
	Scheduled leak test					
5	Leak Test Rate Vone	NOW SCHEDULE				
				6		
				APPLY		DELETE
			8			- 1
	SAVE					

Automatic LLD leak test - click the Save button to save the settings

1. **Enabled**: When this button is "Enabled," the system will run a leak test automatically that uses specified frequencies.

- 2. **3 gph (11.36 lph)**: The automatic 3 gph (11.36 lph) test will run continuously every hour. The test will start after the last dispensing transaction if the last test was done more than 1 hour before.
- 3. **0.2 gph (0.76 lph)**: Select the applicable frequency. Select a monthly warning in days if applicable (if a leak test has not been done within "x" days, then a warning will be caused).
- 4. **0.1 gph (0.38 lph)**: Select the applicable frequency. Select a yearly warning in days if applicable (if a leak test has not been conducted within "x" days, then a warning will be caused).

Scheduled Leak Test

- 5. Leak Test Rate: Select the leak test rate. Then select if the test will start now now (click the NOW button or later at a scheduled date and time by (select the SCHEDULE button).
- 6. Apply button: Click Apply to apply the settings.
- 7. Delete: The Delete button will delete the scheduled leak test configuration.
- 8. Click SAVE to save the setup. Click DELETE to erase it.

Relays

New Line					
	🛟 Settings	L Pipeline	● Leak test	Relays	STP shutdown
INTERNAL RELAYS					
1	2		*		
EXTERNAL RELAYS					
		NO EXT	ERNAL RELAYS CON	FIGURED	
s	WE				DELETE

In the Relays tab, the user can program a relay to be started when an LLD condition occurs. Configure the internal, external (an I/O module is necessary for an external relay) or OM4 relays.

The available conditions that can cause a relay to start include:

SENSORS NO LINK (there is no communication between console and PLLD-DAS or Maglink I/O PLLD module)

NO STP LINK (there is no communication between console and LIM)

SENSOR OPEN (there is no reading from PLLD sensor)

SENSOR SHORT (the PLLD sensor wires shorted)

STP CONTROLLER (the STP contactor fused or stuck)

LINE LEAK (a leak test failed)

NO LEAK TEST (no leak test has been done as the WARNINGS setup in the Leak Test tab)

NO ANNUAL LEAK TEST (no annual leak test has been done as the WARNINGS setup in the Leak Test tab)

PRESSURE LOW (the STP dispensing pressure is less than the Minimum Dispensing Pressure configured at the Pipeline tab)

STP Shutdown

	🗱 Settings	L Pipeline	♦ Leak test	nelays	STP shutdown	
Line leak shutdown reasons						
11.36 lph leak detected (alway)	s blocks STP)					
0.76 lph leak detected						
0.38 lph leak detected						
Other shutdown reasons			b	(0	
Device			Reason		elay [hh:mm]	
Tank 1 - Tank 1 Diesel			HH WATER	10):00	
ADD STP SHUTDOWN REASON						

In the STP Shutdown tab the user can configure the conditions under which the STP will automatically shutdown.

- 1. A 3 gph (11.36 lph) line leak fail will always shut down the STP.
- 2. Where applicable, select the STP to be shutdown during a 0.2 gph (0.76 lph) fail and/or a 0.1 gph (0.38 lph) fail.
- 3. The STP can also be configured to shutdown by other causes, (for example, high water detected by the probe in the tank or by an environmental sensor activating).
 - a. To configure an event that will cause an STP shutdown, select **ADD STP SHUTDOWN REASON**.
 - b. Select the applicable event.
 - c. The *Delay* is a timer that starts a countdown from the point in time the event was caused. The STP will shutdown once the timer ends.

In the example shown in the image above, an HH Water alarm event on Tank 1 has been caused that will shutdown the STP after 10 continuous hours that the alarm is active.

Line Leak Status

1 - New Line	🚁 LX 4.16.1
New Line	General System settings
LAST MEASURE: 13-05-2022 12:36:52 STATUS: OK NO ALARM	 Tanks setup Sensors Setup
1 2 3 State Diagnostic	€ Line Leak Setup ≋ Tank status 5. Sensor Status
Image: Construction of the state of the	Line leak Status
Leak test	Reports
LLD TEST STATUS: IDLE	Maintenance
5 Test Status IDLE 6 Type (Bloch) 11.356 7 Met Results ABORTED (STOPPED)	
Bast Time Gamming Time <th></th>	
Peterence Pressure (PSi) 133 Funning Pressure (PSi) Lask Rate (Bress) 10.00 11.74 0.000 0.000	

- 1. **Pressure** icon: This shows the current pressure in the pipeline.
- 2. Hook icon: This changes to show to "Active" when the hook signal is in operation.
- 3. STP icon: This changes to show that the STP is "On" when the STP is operational.
- 4. Leak Test Rate: Select a Leak Test Rate from the drop-down. Click the Start button to start an On Demand test. Click the Stop button to stop a test that has been started.
- 5. Test Status Idle: This shows Idle if a test is not in progress.
- 6. Type: This shows the type of leak test.
- 7. Test Results: Shows the result of the test. Possible results are: PASSED, FAILED, ABORTED (STOPPED) and IN PROGRESS.
- 8. Start Time: This shows the time when the test started.
- 9. Running Time: This shows the total time of the test since it started.
- 10. Estimated Remaining Time: Approximate time until the test iscomplete.
- 11. **Executed Cycles**: The system will start and stop the STP a number of times during the test to get pressure readings. Each start and stop sequence is considered to be a cycle. This field shows how many cycles have been completed so far.
- 12. **Reference Pressure**: This is the reference pressure at which the test will run. A 3 gph test is referenced at 10 psi.
- 13. Running Pressure: This is the pressure in the pipeline once the STP has stopped fueling.

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14. Leak Rate: The calculated leak rate in liters/gallons per hour.

Graphical User Interface

Refer to the PLLD section of M2052 MagLink LX 4, LX Plus & LX Ultimate User Manual.

Pipe Data Tables

The data for some industry known pipes is shown below.

RIGID PIPE TYPES	BETA	Gals/inch	Liters/cm	Liters/mm
FIBERGLASS (2 INCH)	25000	0,017	0,0253	0,0025
FIBERGLASS (3 INCH)	25000	0,038	0,0566	0,0057
STEEL (2 INCH)	50000	0,016	0,0238	0,0024
COPPER (1 INCH, TYPE K)	55000	0,003	0,0045	0,0004

ADVANCED POLYMER TECHNOLOGY FLEXIBLE PIPE TYPES	BETA	Gals/inch	Liters/cm	Liters/mm
1.5-INCH (P150SC)	8800	0,008	0,0119	0,0012
1.75-INCH (P175SC)	7400	0,01	0,0149	0,0015
2.0-INCH (P200SC)	5600	0,014	0,0209	0,0021
2.5-INCH (P250SC)	4400	0,021	0,0313	0,0031
1.5-INCH (XP-150-SC)	5042	0,008	0,0119	0,0012
2.0-INCH (XP-200-SC)	5420	0,014	0,0209	0,0021

AMERON FLEXIBLE PIPE TYPES	BETA	Gals/inch	Liters/cm	Liters/mm
DUALOY 3000/FLS III	5400	0,008	0,0119	0,0012
DUALOY 3000/FLS III	7600	0,014	0,0209	0,0021

BRUGG FLEXIBLE PIPE TYPES	BETA	Gals/inch	Liters/cm	Liters/mm
FLEXWELL HL-40 (1.5 INCH)	33000	0,008	0,0119	0,0012

ENVIRON FLEXIBLE PIPE TYPES	BETA	Gals/inch	Liters/cm	Liters/mm
GEOFLEX D (1.5 INCH)	14500	0,008	0,0119	0,0012
GEOFLEX D (2 INCH)	11000	0,014	0,0209	0,0021
GEOFLEX D (3 INCH)	4100	0,031	0,0462	0,0046
GEOFLEX PLUS D (1.5 INCH)	16500	0,008	0,0119	0,0012

FURON FLEXIBLE PIPE TYPES	BETA	Gals/inch	Liters/cm	Liters/mm
SP15 (1.5 INCH)	9000	0,008	0,0119	0,0012
SP20 (2 INCH)	7000	0,014	0,0209	0,0021
CP15 (1.5 INCH)	11650	0,008	0,0119	0,0012
CP15DW (1.5 INCH)	5400	0,008	0,0119	0,0012
CP20 (2 INCH)	7600	0,014	0,0209	0,0021
COFLEX (1.5 INCH)	14500	0,008	0,0119	0,0012
COFLEX (2 INCH)	11000	0,014	0,0209	0,0021

NUPI FLEXIBLE PIPE TYPES	BETA	Gals/inch	Liters/cm	Liters/mm
SMARTFLEX (1.5 INCH)	8600	0,008	0,0119	0,0012
SMARTFLEX (2.0 INCH)	15000	0,014	0,0209	0,0021

PETROTECHNIK FLEXIBLE PIPE TYPES	BETA	Gals/inch	Liters/cm	Liters/mm
UPP EXTRA (63 mm)	1500	0,014	0,0209	0,0021

TA Gals/inch Liters/cm Liters/mm
0 0,008 0,0119 0,0012
0 0,008 0,0119 0,0012
0 0,008 0,0119 0,0012
0 0,008 0,0119 0,0012
0 0,021 0,0313 0,0031
0 0,021 0,0313 0,0031
00 0,008 0,0119 0,0012
0 0,008 0,0119 0,0012
0 0,021 0,0313 0,0031

FLEXWORKS FLEXIBLE PIPE TYPES	BETA	Gals/inch	Liters/cm	Liters/mm
C15 (1.5 INCH)	14500	0,008	0,0119	0,0012
C20 (2.0 INCH)	11000	0,014	0,0209	0,0021
C30 (3.0 INCH)	4100	0,031	0,0462	0,0046

WIRING DIAGRAM

Refer to FMM2058-PLS LX Plus/Ultimate Wiring Diagram.

Char
uration
Configu
Site (

Use the chart below to record information that will be necessary for the programming of the PLLD in the LX PLUS.

LIM2 CHANNEL				
LIM1 CHANNEL				
PLLD DAS / I/O channel				
Pipe volume (gals/in, lts/cm, lts/mm)				
Pipe length (in/cm/mm)				
Beta				
Pipe Type				
Pipe inner Diameter (in/cm/mm)				
STP manifolded				
STP No				
Product				
Tank No				

NOTES:

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- .
- At *STP manifolded*, record if a specified STP is manifolded with another STP. Enter the manifolded STP in the box. If there is no manifold, enter N/A. At *Pipe volume*, use this formula: If cm is used as the unit of measure, then Pipe volume liters/cm = 3.14 * Diameter (cm) * Diameter (cm) + 4000. If inches is used as the unit of measure, then Pipe Volume Gallons/inch = 3.14 * Diameter (in) * 0.00108.

Appendix How to Configure a Siemens LR120 Radar

Before you connect the Siemens LR120 Radar to a Maglink LX console, the SIEMENS mobile IQ app must be used to configure the device.

- After you connect the Radar device to a power source (8-30 V DC), a Bluetooth PIN is required to connect to the device.
- When a connection has been made, go to Setup > Detailed setup > Communication > Address, and change the address (the default is 246). This address will show as a Serial Number in the Maglink LX.

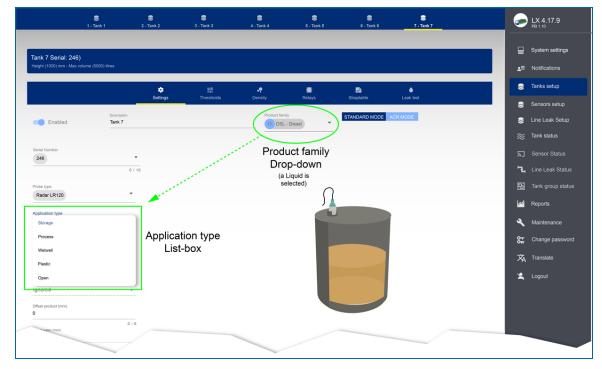


IMPORTANT: Separate addresses must be set up for each site. Two or more Radar devices cannot have the same address.

- After address configuration, the Radar device can be connected to the Maglink LX console.
- On Web UI > Tanks setup > Settings Serial Number, the Radar device address must be entered. After "QUERY PROBE" the system should automatically adjust the probe type to "Radar LR120."

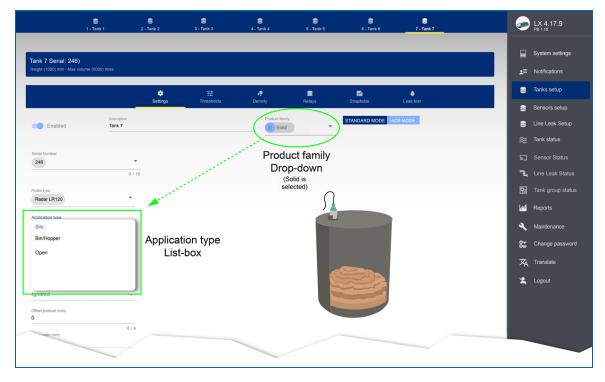
(Continued on next page)

- When a liquid is selected in the "Product Family" drop-down, the "Application type" list-box will show the values below (see the screen image below):
 - Storage
 - Process
 - Wetwell
 - Plastic
 - Open



(Continued on next page)

- When "Solid" is selected in the "Product family" drop-down, the "Application type" list-box will will show the values below (see the screen image below):
 - Silo
 - Bin/Hopper
 - Open



Revisions-M2051

Revision #	ECO	Effective	Software Version	Key Changes
0	1784	8/19/20		Initial Release
1	1836	12/3/2020		Added Autocalibration and Recon- ciliation. Updated screens and pro- cedures
2	1944	10/8/2021		New Start Italiana address, update ip address set up, avail- able languages, new system screen, removed DIP-Switch sec- tion, Density and ACR Results update, new Tech Support pro- cedure.
3	1998	3/14/2022		General Updates, screen updates, AEF Thresholds, Sensor relays.
4	DB	9/11/2023		General Updates, screen updates, add languages, new AEF w/PG and OPW, PLLD, PLLD-DAS, Siemens LR120 Radar setup.
5	DB	11/21/2023		CSLD setup and reports.
5.1	LC/DB	3/22/2024		Add LX Ultimate
6	NA/WP/DB	6/17/24		Security Best Practices, secure browser instructions
7	DB	7/1/2024		SMTP Port options note



NOTE: It is possible that older software versions might not support all features





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